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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 4072, Odessa, Texas 79760

4. Location of Well
UNIT LETTER **SL/BHL** L 2019/1425 FEET FROM THE **south** LINE AND **817/590** FEET FROM THE **west** LINE, SECTION **34** TOWNSHIP **18-S** RANGE **380E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
222

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3625.2' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Complete as a producer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RUSU 7-2-87. Run bit and drill cement and clean out to 4380'. Test casing to 1000 psi for 30 minutes and test ok. Run CBL from 4380' to surface. Run 4" casing gun and perforate from 4070' to 4092' with 4 JSPF. Run PPIP and acidize from 4070' to 4092' with 1200 gallons 15% NE HCl and flush with water. Run ESP and 2 7/8" tubing to 4023'. RD and MOSU 7-7-87.

IP: 563 bbl oil, 4386 bbl water, 72 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. M. Mitchell* TITLE Sr. Admin. Analyst DATE 8-17-87

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **AUG 21 1987**

CONDITIONS OF APPROVAL, IF ANY:

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AUG 26 1967

GOCD
HOBBS OFFICE

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