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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 222
Location of Well SL/BHL L 2019/1425 FEET FROM THE South LINE AND 817/590 FEET FROM UNIT LETTER L 2019/1425 THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> set production casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drill 9-7/8" hole from 1604'-1735' MD. Directionally drill 9-7/8" hole from 1735-4300 TVD. TD 9-7/8" hole 6-28-87 at 4390 MD. POH and run DLL, MSFL, gamma ray and caliper and wireline parted. Run fishing tools and recover logging tools. Run DLL, MSFL, gamma ray and caliper from 4350-3350. Run 7" casing and ECP. Casing set at 4390 and ECP set at 1473. Cement with 1400 sacks of Micro Bond. Plug down at 8:30 am. 6-30-87 and circulate 380 sacks cement to surface. Cut off casing and install wellhead. RD and MORT 6-30-87. Prepare to MISU to complete well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>O. M. Mitchell</u> O. M. Mitchell	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>7-1-87</u>
ORIGINAL SIGNED BY JERRY TEXTON DISTRICT I SUPERVISOR	TITLE _____	DATE <u>JUL 7 1987</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		