

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-29902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1987
7. Lease Name or Unit Agreement Name Airstrip State "A"
8. Well No. 1
9. Pool name or Wildcat N. Airstrip-Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Morexco, Inc.	
3. Address of Operator P. O. Box 481, Artesia, NM 88211-0481	
4. Well Location Unit Letter <u>K</u> : <u>1931</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line Section <u>15</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug back operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU. Lay down 2 3/8" tubing. RIH w/5 1/2" CIBP to 5920' and set. RU and perf 4451' w/2/ft., 4454' w/2/ft., and 4458'-4465' w/2/ft. Dump 35' cement on CIBP at 5920'. PU 5 1/2" packer and RIH w/2 3/8" tubing to 4521'. Set packer and test CIBP to 1500 psi. Held okay. Unset packer and circulate hole w/2% KCL water and spot 100 gals. 15% NEFE across perfs. Pull packer to 4331', set and pressure backside to 500 psi and break down perfs. Acidize w/650 gals. 15% NEFE and 30 balls (drop 5 balls every 2 1/2 bbls.). RU swab and swab dry. RD swab and RU to frac. Frac w/10,000 gals. Spectra frac G-1500 and 20,000# 20/40 sand. SI for day. RU and swab. RD Swab, unseal packer and POOH w/2 3/8" tubing and packer. Rerun tubing (4519.31' total and KB 14' for 4533.31' total). Set tubing anchor and wellhead. Wait to set pump, rods, and pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Robinson TITLE Production Clerk DATE April 1, 1994

TYPE OR PRINT NAME Rebecca Robinson 505 746-6520  
TELEPHONE NO.

(This space for State Use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: APR 12 1994

CONDITIONS OF APPROVAL, IF ANY: