

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1987
7. Lease Name or Unit Agreement Name Airstrip-A State
8. Well No. #1
9. Pool name or Wildcat N. Airstrip-Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter K : 1931 Feet From The South Line and 1980 Feet From The West Line Section 15 Township 18-S Range 34-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4035' DF - 4023' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidize existing perms ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-92: MI RU DDU. COOH with rod and pump. NU BOP. COOH with tubing. GIH with packer and 2-7/8" tubing. Set packer at 9453'. Well swabbed dry.  
2-20-92: Acidize Bone Springs perforations from 9550'-9576' with 3000 gallons 15% CHIC 111.  
2-21-92: Swabbed well dry. Tubing pressure 100#. COOH with tubing and packer. GIH with SN, anchor and 308 jts. tubing. SN Set at 9534'. Anchor set at 9531'. ND BOP. Start in hole with pump. Shut down.  
2-22-92: GIH with rods & 2-1/2" X 1-1/4" X 24' pump.  
2-25-92: Hung well on. RD MO DDU. Pumping well to tank. Pumped 16 hrs.  
2-29-92: Daily Recovery: Oil: 1.1 bbls; Water: 6.71 bbls; Gas: 3.2 MCF Pumped 24 hrs. Fluid level 9211'. Pumping from perforations 9550'-9576', 5-1/2 casing, 2-7/8" tubing, pump set at 9534'. Pumping at 8 S.P.M. with a 144" stroke. Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 3-3-92  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAR 06 '92  
CONDITIONS OF APPROVAL, IF ANY: