STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-29902

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: V-1987

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL [X] GAS WELL [ ] OTHER

7. Unit Agreement Name:

12. Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: Airstrip-A State

13. Address of Operator: 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.: 1

14. Location of Well
UNIT LETTER K 1931 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 18-S RANGE 34-E NMPM

10. Field and Pool, or Wildcat: N. Airstrip-Bone Spring

15. Elevation (Show whether DF, RT, GR, etc.): 4035' DF, 4023' GR

12. County: Lea

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Tst lower perfs, PB & perf upper Bone Spring [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Recommended procedure to test lower perforations, plug back if necessary and recomplete in Upper Bone Spring interval:

MI and RU DDU. COOH with rods. NU BOP. Release TAC and COOH with 2-7/8" tubing. GIH with retrieving tool on tubing. Wash sand off RBP at 9800' and release same. COOH with tubing and RBP. Run SLM to check for fill. GIH with production tubing. Set SN at 10080', TAC at 9650' in 20,000# tension. ND BOP. Run rods and pump. Space well out and hang on. Decision to proceed with workover will be based on pump test results. If perfs 9720'-10064' test wet, MI and RU DDU. COOH with rods and pump. NU BOP. Release TAC; COOH with tubing. GIH with cement retainer on tubing and set at 9650'. Squeeze perforations 9720'-10064' with 150 sacks Class H cement with 0.5% Halad 9 mixed to 15.6#/gal and 1.18 ft3/sk yield. Pull out of retainer; spot 5 sxs cement on top of retainer. GIH with 4" OD HSC casing gun loaded with

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 5/5/88

APPROVED BY _____ TITLE _____ DATE MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY:

deep penetrating DML charges @ 2 SPF and spiral phasing. Perforate Bone Springs 9550'-9576' (26 feet, 52 holes). Swab test well. Acidize perforations with 2,600 gallons 15% NEFe HCl acid containing fines suspension agent and clay stabilizer. Flow and swab test well. If additional stimulation needed, fracture treat Bone Springs perforations 9550'-9576'. Fracture treat well with 25,000 gallons of 60% CO_2 foam carrying 48,500 pounds 20/40 Ottawa sand. Flow back well and swab test. GIH w/2-7/8", 6.5#/ft N-80 tubing, set SN @ ±9585'; TAC @ ±9495'. Run rods and pump and return well to production.