

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-29902

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No V-1987	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Airstrip A State
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 1
14. Location of Well UNIT LETTER <u>K</u> <u>1931</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM	10. Field and Pool, or Wildcat NorthAirstrip-BoneSpring
15. Elevation (Show whether DF, RT, GR, etc.) 4023' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-12-87: MI and RU DDU. COOH with rods and pump. Install BOP. COOH with tubing. GIH with RTTS-type packer with spotting valve and 120' tailpipe on 2-7/8" tubing. Hang packer at $\pm 9620'$.

11-13-87: Mix 110 gal. Techni-clean 405 w/ 110 gal. fresh water. Displace to spotting valve w/ 52 Bbls 2% KCl water. Pump 55 gal. mixture through spotting valve. Set pkr. Shut down 4 hrs. Squeeze remaining 165 gal. into perfs w/ 4 Bbls displaced. Shut in overnight.

11-14 thru
11-15-87: Fish spotting valve. Swab 3bbls to swab back treatment. Acidize w/ 1500 gal. 15% NEFe HCl mixed w/ 3 gal clay stabilizer and flush w/ 60 Bbls 2% KCl water. Treated on vacuum. Swab 4 hrs. Rec. 15 Bbls load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/4/87

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 11 1987

CONDITIONS OF APPROVAL, IF ANY:

11-16-87:	Crew off. Made 1 swab run. No fluid in hole. Unseat packer. COOH with tubing and packer. Start in hole with tubing. Shut down.
11-17-87:	Finish running tbq. Set TAC in 18000# tension. Remove BOP. NU wellhead. Run pump and rods. Hang on. Check pump action.
11-18-87:	Pumped 19 hrs. Rec. 55 Bbls oil - 0 water.
11-19 thru 11-24-87:	Pmpd 24 hrs. a day, rec. total of 178 B0, 0 water.
11-25-87:	Well pumped 24 hrs., rec. 17 B0 and no water from 5-1/2 csg. perfs 9720'-9724' w/ 2 X 1-1/4" X 24' pmp. Oil gravity 27.0, GOR = 2000. Job complete.