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U.S.G.B.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ PER ☐
5. State Oil & Gas Lease No.
V-1987

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	DRILL ☒	DEEPEN ☐	PLUG BACK ☐
Type of Well	DRILL ☒	SAB ☐	OTHER
ILL	☒	☐	☐
WELL	☒	☐	☐
Name of Operator	Phillips Petroleum Company		

7. Unit Agreement Name
8. Farm or Lease Name
Airstrip, State - #
9. Well No.
1

Address of Operator	4001 Penbrook Street, Odessa, Texas 79762		
Location of Well	UNIT LETTER K	LOCATED 1931	FEET FROM THE South LINE
1980	FEET FROM THE West	LINE OF SEC. 15	TWP. 18-S REC. 34-E NMPW

10. Field and Pool, or Wildcat
North Airstrip - Bone Spring
12. County
Lea

19. Proposed Depth	10,250'
19A. Formation	Bone Spring
20. Rotary or C.T.	Rotary
21A. Kind & Status Plug. Bond	Blanket Bond
21B. Drilling Contractor	Will advise later
22. Approx. Date Work will start	Upon approval
Elevations (show whether DF, KT, etc.)	4023.0' GR (Unprepared)

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5# K-55	400'	425 sx "C", 2% CaCl ₂	Surface
12-1/4"	8-5/8"	32# K-55	4000'	1400 sx Howco	Surface
				light w/15# salt/sx, 1#/sx Flocele. Tail w/200 sx "C", 2% CaCl ₂ .	
7-7/8"	5-1/2"	15.5#, 17#	10,150'	450 sx 50/50 Pozmix A (with Class H Cement), 2% Gel, 0.6% Halad 22A, 0.3% CFR-2 & 5#/sx KCL. Second stage: 460 sx Halliburton Light neat, tail w/100 sx Class H neat.	

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000# WP (See attached schematic - Fig 7-9 or 7-10)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Engineering Supervisor, Reserv. Date April 21, 1987

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

APR 23 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-1
Supersedes O-10
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

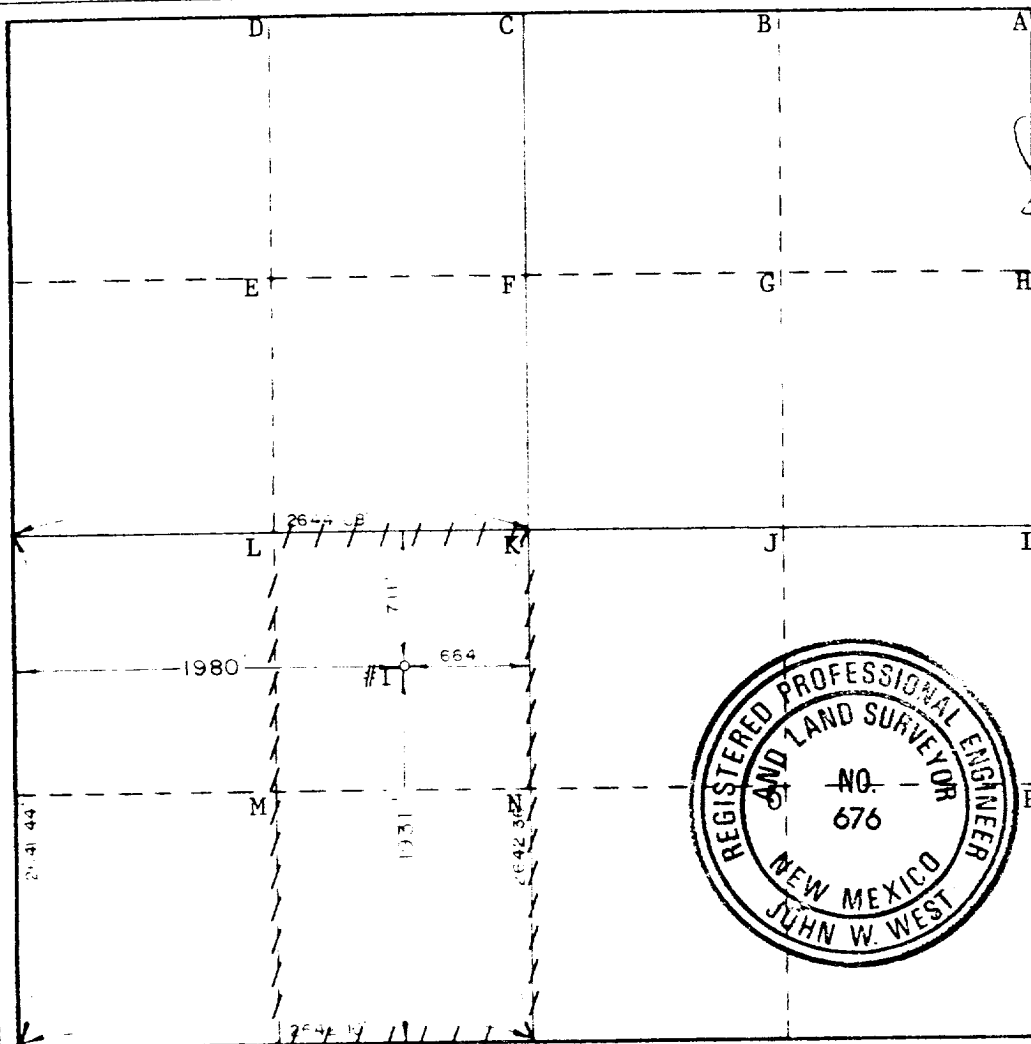
Owner PHILLIPS PETROLEUM COMPANY			Lease AIRSTrip STATE - A		Well No. 1
Section K	Section 15	Township 1 SOUTH	Range 34 EAST	Lea	
Acreage Dedication of Well					
Feet from the SOUTH		Feet from the WEST			
Ground Level Elev. 423.0	Producing Formation Bone Spring	Pool North Airstrip Bone-Spring	Dedicated Acreage 80		

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Engineering Supervisor,
Reservoir
Phillips Petroleum Company

Date
April 21, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Revised 01/15/87

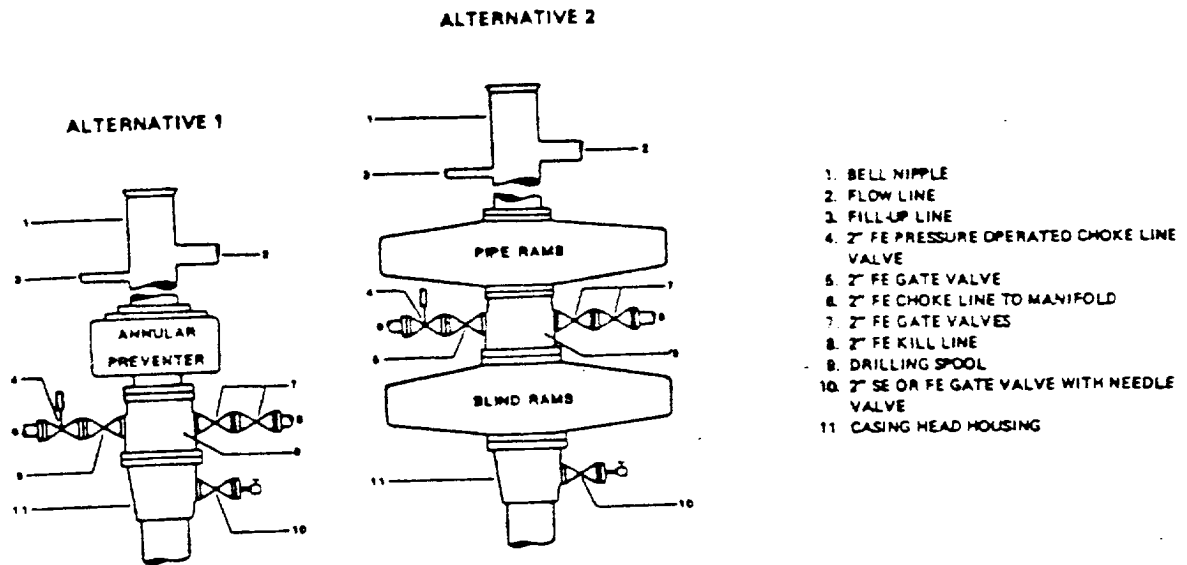
Date Surveyed
MARCH 30, 1987

Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1

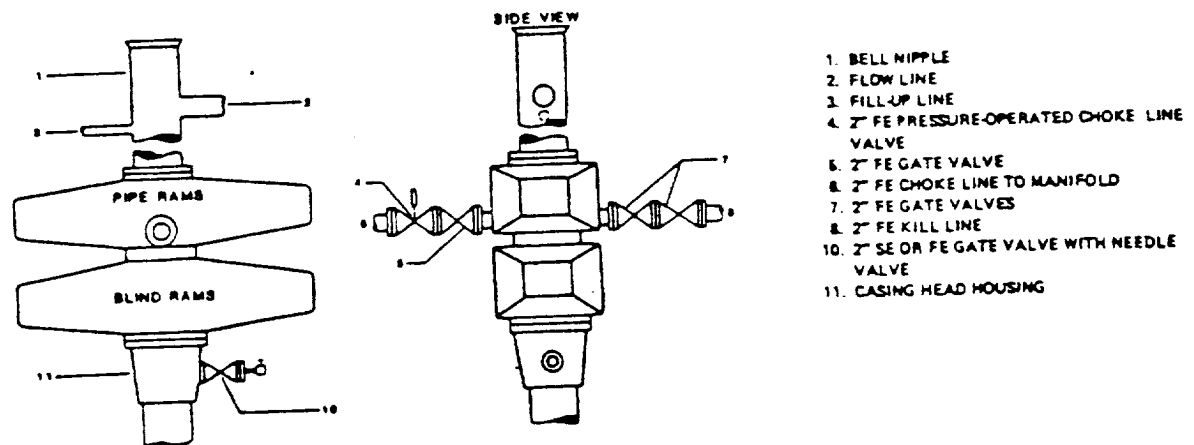


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

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