## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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LAND OFFICE			
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REQUEST FOR ALLOWABLE

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PAGNATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Operator			
SHELL WESTERN E&P INC.			
Address PAY 575 HOUSTON	TEV-10 TT0-1		
P.O. BOX 576, HOUSTON,			•
Reason(s) for filing (Check proper ba		Other (Please explain)	
New Well (A)	Change in Transporter of: Oil Dry C		
Recompletion Change in Ownership	A	ensate .	
Change in Constitution			· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
N. HOBBS (G/SA) UNIT SE	C.32 343 HOBBS (GRAYBU	RG/SAN ANDRES) Kind of Les	20020 110.
Unit Letter 0 : 66	O Feet From The SOUTH L	ine and 1550 Feet Fro	<sub>n Th</sub> EAST
Line of Section 32 T.	enship 18S Range	38E , NMPM,	LEA County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		roved copy of this form is to be sent)
SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAND	, TEXAS 79701
PHILLIPS PIPE LINE COMP	COM The Company	Address (Give address to which app 4001 PENBROOK, ODESSA,	roved copy of this form is to be sent) TFYAS 79762
If well produces oil or liquids,	Unit EFFECTIVE: February	is gas actually connected?	TEAMS 1910E
cive location of tanks.	K 32 185 38E	YES !	7-01-87
I this production is commingled win COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi		New Well Workover Deepen	Plug Book 'Same Res'v.' Diff. Res'v
	Date Compl. Recay to Prod.	Total Depth	P.B.T.D.
Dete Spudded	Date comber tracel to kross	Lotal Debru	F-D-1-D-
5-28-87	7-01-87	4370'	4220'
5-28-87 Elevations (DF, RKB, RT, GR, etc.,	7-01-87	4370' Top Otl/Gas Pay	4220 1 Tubing Depth
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR	7-01-87	4370'	4220 ' Tubing Depth 4076 '
5-28-87 Elevations (DF, RKB, RT, GR, etc.) 3623.2 GR Perforations	7-01-87	4370' Top Otl/Gas Pay	Tubing Depth 4076 1 Depth Casing Shoe
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR	7-01-87   Name of Producing Formation   SAN ANDRES	4370' Top Oll/Gas Pay 4141'	4220 ' Tubing Depth 4076 '
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR Periorations 4141' - 4208'	7-01-87   Name of Producing Formation   SAN ANDRES	4370' Top Otl/Gas Pay	Tubing Depth 4076 1 Depth Casing Shoe
5-28-87 Elevations (DF, RKB, RT, GR, etc.) 3623.2 GR Perforations	7-01-87 Name of Producing Formation SAN ANDRES TUBING, CASING, AN	4370' Top Oll/Gas Pay 4141' D CEMENTING RECORD	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR Periorations 4141' - 4208'	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR Perforations 4141' - 4208' HOLE SIZE	7-01-87 Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40'	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT
5-28-87  Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE	7-01-87 Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#)	4370' Top Oil/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498'	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT 600
5-28-87  Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST F	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN  CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be a	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT 600
5-28-87 Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR Perforations 4141' - 4208' HOLE SIZE  12-1/4" 8-3/4"	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN  CASING & TUBING SIZE  14" CONDUCTOR  9-5/8" (36#)  7" (20#)  OR ALLOWABLE (Test must be a	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT  600 1150  il and must be equal so or exceed top allow
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5-28-87 Elevations (DF. RKB. RT. GR. erc.) 3623.2' GR Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-18-87 Length of Test 24 HRS	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN  CASING & TUBING SIZE  14" CONDUCTOR  9-5/8" (36#)  7" (20#)  OR ALLOWABLE (Test must be able for this d  Date of Test  7-06-87  Tubing Pressure  45	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'  Infer recovery of local volume of local ocepth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP - SUBMERSIB Casing Pressure 45	Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT  600 1150  il and must be equal to or exceed top allowable, etc.) LE Choke Size
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5-28-87  Elevations (DF. RKB. RT. GR. etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-18-87  Length of Test 24 HRS Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot. back pr.)	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be able for this d  Date of Test 7-06-87  Tubing Pressure 45 Ott-Bbis. 160  Length of Test Tubing Pressure (shut-in)	4370' Top Cil/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'  Infer recovery of total volume of locid of epith or be for full 24 hours) Producing Method (Flow, pump. gas PUMP - SUBMERSIB Casing Pressure 45 Water-Bbls. 427  Bbls. Condensate/MMCF Casing Pressure (Ebat-ib)	4220 1 Tubing Depth 4076 1 Depth Casing Shoe 4370 1  SACKS CEMENT  600 1150  il and must be equal to or exceed top allowable, etc.,)  LE Choke Size  Gae-MCF 12  Cravity of Condensate
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5-28-87  Elevations (DF, RKB, RT, GR, etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-18-87  Length of Test 24 HRS Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and religions have been compiled with	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be able for this d Date of Test 7-06-87 Tubing Pressure 45 Oil-Bbis. 160  Length of Test Tubing Pressure (Shut-in)  CE	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'  Infer recovery of total volume of locid of epith or be for full 24 hours) Producing Method (Flow, pump, gas pump - SUBMERSIB Casing Pressure 45 Water-Bbls. 427  Bbls. Condensate/MMCF  Casing Pressure (Ebat-ib)  OIL CONSERVA APPROVED  ORIGINAL SIGNED BY J	Tubing Depth 4076   Depth Casing Shoe 4370    SACKS CEMENT  600 1150  il and must be equal to or exceed top allowing the size  Choke Size  Cravity of Condensate  Choke Size  TION DIVISION 15   19    ERRY SEXTON
5-28-87  Elevations (DF, RKB, RT, GR, etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-18-87  Length of Test 24 HRS Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and religions have been compiled with	7-01-87  Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be able for this d  Date of Test 7-06-87  Tubing Pressure 45 Oil-Bbis. 160  Length of Test Tubing Pressure (shut-in)  CE egulations of the Oil Conservation and that the information given	4370' Top Oil/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'  Infer recovery of total volume of locid or epith or be for full 24 hours) Producing Method (Flow, pump, gas PUMP - SUBMERSIB Casing Pressure 45 Water-Bbis. 427  Bbis. Condensate/MMCF Casing Pressure (Ebat-ib) OIL CONSERVA JUL APPROVED BY ORIGINAL SIGNED BY J TITLE DISTRICT I SUPE	Tubing Depth 4076   Depth Casing Shoe 4370    SACKS CEMENT  600 1150  il and must be equal to or exceed top allowing the size  Choke Size  Cravity of Condensate  Choke Size  TION DIVISION 15   98    TION DIVISION To SERRY SEXTON  RVISOR
5-28-87  Elevations (DF, RKB, RT, GR, etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-18-87  Length of Test 24 HRS Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and religions have been compiled with	Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be able for this of Date of Test 7-06-87 Tubing Pressure 45 Oil-Bbis. 160  Length of Test Tubing Pressure (Shut-in)  CE egulations of the Oil Conservation and that the information given best of my knowledge and belief.	4370' Top Oll/Gas Pay 4141'  D CEMENTING RECORD DEPTH SET 40' 1498' 4370'  Infer recovery of local volume of local of epith or be for full 24 hours) Producing Method (Flow, pump. gas PUMP - SUBMERSIB Casing Pressure 45 Water-Bbis. 427  Bbis. Condensate/MMCF  Casing Pressure (Ebat-ib)  OIL CONSERVA  APPROVED  DISTRICT   SUPE TITLE DISTRICT   SUPE	Tubing Depth  4076 1 Depth Casing Shoe  4370 1  SACKS CEMENT  600 1150  il and must be equal to or exceed top allowate, etc.,  LE  Choke Size  Gae-MCF  12  Cravity of Condensate  Choke Size  TION DIVISION  15  REPY SEXTON  REPLY SEXTON  Complished with RULE 1104.
5-28-87  Elevations (DF, RKB, RT, GR, etc.) 3623.2' GR  Perforations 4141' - 4208'  HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-18-87  Length of Test 24 HRS Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and revision have been compiled with some is true and complete to the	Name of Producing Formation SAN ANDRES  TUBING, CASING, AN CASING & TUBING SIZE 14" CONDUCTOR 9-5/8" (36#) 7" (20#)  OR ALLOWABLE (Test must be able for this d  Date of Test 7-06-87 Tubing Pressure 45 Oil-Bbis. 160  Length of Test Tubing Pressure (shut-in)  CE egulations of the Oil Conservation and that the information given best of my knowledge and belief.  A. J. FORE	4370' Top Oil/Gas Pay 4141'  D CEMENTING RECORD  DEPTH SET  40' 1498' 4370'  Infer recovery of total volume of locid or epith or be for full 24 hours)  Producing Method (Flow, pump, gas PUMP - SUBMERSIB  Casing Pressure  45  Water-Bbis.  427  Bbis. Condensate/MMCF  Casing Pressure (Shat-in)  OIL CONSERVA  APPROVED  DISTRICT I SUPE  This form is to be filed-in  Within is a request for eile	Tubing Depth  4076    Depth Casing Shoe  4370    SACKS CEMENT  600  1150  il and must be equal to or exceed top allowing the equal to a second to a second top allowing the equal top allowing
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Separate Forms C-104 must be filed for each pool in multiple completed wells.

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