District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State or New Mexico E---- & Natural Resources Department

AMENDED	REPORT

OGRUD Number OLIVER OLIV	I.	I	REQUEST	Γ FOR A	LLOWA	BL <u>E A</u>	ND A	UTHOF	RIZAT	TON TO	O TRA	NSPORT	3	
Approved by: Well Test Data ** Profession										² OGRID Number				
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