

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Southland Royalty CompanyAddress
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Tonto "15" State	Well No. 2	Pool Name, including Formation North Airstrip (Bone Spring)	Kind of Lease State, Federal or Fee State	Lease No. LG-2731
Location Unit Letter <u>H</u> <u>1880</u> Feet From The <u>North</u> Line and <u>550</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>18S</u> Range <u>34E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	6630 E. 4001 Benbrook, Odessa, Tx 79762
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>15</u> Twp. <u>18S</u> Rge. <u>34E</u> Is gas actually connected? <u>Yes</u> When <u>7-18-87</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restoration ☐		
Date Spudded 5-27-87	Date Compl. Ready to Prod. 7-19-87	Total Depth 9885'	P.B.T.D. 9790'
Elevations (DF, RKB, RT, GR, etc.) 4013.5' GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 9528'	Tubing Depth 9759'
Perforations 9528-9750'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	408'	425 sx.
12 1/4"	8 5/8"	3400'	1400 sx.
7 7/8"	5 1/2"	9885'	1000 gals. & 410 sx.
	2 7/8"	9759'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-19-87	Date of Test 7-26-87	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test 200 BO	Oil-Bbls. 200	Water-Bbls. 110
		Gas-MCF 67

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Operations Tech III

7/27/87

(Signature)

(Date)

OIL CONSERVATION DIVISION

APPROVED 7/23/1987, 19BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviating
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter or other such change of condition.
A separate form must be filed for each pool in multiple

RECEIVED
JUL 28 1987
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HOBBS OFFICE