

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29925
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-2
7. Lease Name or Unit Agreement Name NEW MEXICO "R" STATE NCT-3
8. Well No. 24
9. Pool name or Wildcat VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter P : 860 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 1 Township 18-S Range 34-E NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: ADD PAY AND ACIDIZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/21/93 - 11/1/93
- MIRU. TOH W/ PROD EQUIP. PERFD LOWER DRINKARD W/ 2 JSPF IN THE FOLLOWING INTERVALS:  
7802'-12', 7824'-46', 7855'-71', 7896'-7900.
  - SET PKR @ 7780'. ACIDIZED NEW PERFS W/ 8900 GALS 20% HCL NEFE, MAX P = 5200#, AIR = 9.5 BPM.  
DISPLACED ANNULUS W/ 2% KCL FW. C/O TO 7936'. RETURNED WELL TO PROD & EVALUATED.
  - TOH W/ PROD EQUIP. PERFD FR 7752'-7762' 8 JSPF. SET PKR @ 7548'. MINI-FRACD W/ 300 BBLs  
40# SPECTR FRAC G, MAX P = 5900#, AIR = 31 BPM.
  - FRACD PERFS 7638'-7900' W/ 29,100 GALS 40# SPECTRA FRAC G W/ 111, 900# 20/40 CARBO-LITE.  
MAX P = 7500#, AIR = 32 BPM.
  - C/O TO 7965' (PBTD), TIH W/ PROD EQUIP. RETURNED WELL TO PRODUCTION.  
OPT 11-8-93 190 BOPD, 52 BWPD, 178 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 12-20-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 23 1993

CONDITIONS OF APPROVAL, IF ANY: