

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29925
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306-2
7. Lease Name or Unit Agreement Name NEW MEXICO "R" STATE NCT-3
8. Well No. 24
9. Pool name or Wildcat VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name NEW MEXICO "R" STATE NCT-3
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER ☐	
c. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 24
d. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Pool name or Wildcat VACUUM DRINKARD

e. Well Location
Unit Letter P : 860 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA County

1. Date Spudded 6-8-87	11. Date T.D. Reached 10-19-87	12. Date Compl. (Ready to Prod.) 12-4-92	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Casinghead
15. Total Depth 11994'	16. Plug Back T.D. 7982'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 638'-60', 7669'-83', 7700'-14', 7724'-48', 7754'-62' (VACUUM DRINKARD)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Comp. Neutron-Formation Density, Cmc BOND LOG, GAMMA RAY SPECTROMETRY, BOREHOLE COMPENSATED SONIC				22. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
26"	136#	407'	30"	1000 SXS (CIRC)	NONE
20"	169#	1565'	24"	2150 SXS (CIRC)	NONE
9 5/8"	40#	5000'	17 1/2 12 1/4	3700 SXS (CIRC)	NONE
7"	26# & 29#	11100	8 3/4"	2050 SXS (CIRC)	NONE
5"	18#	10779'-11676'	6 1/8"	175 SXS (CIRC)	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7584'	7584'

26. Perforation record (interval, size, and number) 7638'-60', 7669'-83', 7700'-14', 7724'-48', 7754'-62' (86 FT - 172 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7638'-7762'	185 GALS 20% NEFE ACID

PRODUCTION							
28. First Production 12-4-92		29. Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				30. Well Status (Prod. or Shut-in) PRODUCING	
31. Date of Test 12-4-92	32. Hours Tested 2 HOURS	33. Choke Size 19/64	34. Prod'n For Test Period	35. Oil - Bbl. 7	36. Gas - MCF N/A	37. Water - Bbl. 0	38. Gas - Oil Ratio -
39. Flow Tubing Press. 80 PSI	40. Casing Pressure	41. Calculated 24-Hour Rate	42. Oil - Bbl. 84	43. Gas - MCF N/A	44. Water - Bbl. 0	45. Oil Gravity - API - (Corr.) 40%	
46. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						47. Test Witnessed By DON DIAMOND	
48. List Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Monte C. Duncan Printed Name MONTE C. DUNCAN Title ENGR. ASST. Date 12-4-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology