

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-185
Revised 1-1-89

WELL API NO. <u>30-025-29925</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name New Mexico "R" State NCT-3 TN
8. Well No. 24- 7
9. Pool name or Wildcat Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name New Mexico "R" State NCT-3 TN		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐				
2. Name of Operator Texaco Exploration and Production Inc.		8. Well No. 24- 7		
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240		9. Pool name or Wildcat Wildcat		
4. Well Location Unit 1 <u>P</u> : <u>860</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 6-8-87	11. Date T.D. Reached 10-19-87	12. Date Compl. (Ready to Prod.) 11-21-87	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Casinghead
15. Total Depth 11994	16. Plug Back T.D. 10115	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools -	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,192'-11,238' Lower Mississippian, Upper Penn				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Comp. Neutron-Formation Density, Cement Bond log, Gamma Ray Spectrometry, Borehole Compensated Sonic				22. Was Well Cored Yes
23. Dual Induction				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
40"	150#	40'	48"	Redimix	None		
26"	136#	407'	30"	1000	None		
20"	169#	1565'	24"	2150	None		
9 5/8"	40#	5000'	17½" & 12¼"	3700	None		
7"	26# & 20#	11,100'	8 3/4"	2050	None		
24. 5"	18#	LINER RECORD 10,779-11,676 6 1/8		25. 175 TUBING RECORD	None		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11087	11087
					2 7/8	10070	10070

26. Perforation record (interval, size, and number) 11,192'-11,238' (46 intervals-184 holes) Lower Miss 10,226'-40'; 10,246'-63' (30 intervals-60 holes) 10,192'-98'; 10,200'-18' (25 intervals-50 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,238-11,100	100 gal. 10% acetic acid
	11,192-11,238	900 gal 15% NEFE w/40000 SCF
	10,226-10,263	250 gal acetic acid
	10,226-10,263	4000 gal 15% NEFE & 110000 SCF

28. PRODUCTION		10,226-10,263 4000 gal 15% NEFE & 110000 SCF	
Date First Production 11-18-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (swabbing)	Well Status (Prod. or Shut-in) 10,192-10,263 4000 gal 15% NEFE (SI)	
Date of Test 11-18-87	Hours Tested 8	Choke Size -	Prod'n For Test Period -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -
			Gas - MCF -
			Water - Bbl. -
			Gas - Oil Ratio -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M.C. Duncan Printed Name M.C. Duncan Title Engineer's Assistant Date 10-15-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Fenn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otate _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology