

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2888
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-1306

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name Nm"R" state NCT-3 TM
3. Address of Operator P.O. Box 728 Hobbs, NM 88240	9. Well No. 24
4. Location of Well UNIT LETTER P 860 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, CR, etc.) 3985' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASINGS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMPLETION DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Test Lower Mississippian, Upper Penn	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 17B).

1. MIRU PU on 11-18-87. ND tree. NU BOP.
2. Pulled Otis pkr and Lynes PIP pkr.
3. Set 100' cmt plug by dump bailer 11,912'-11,812'.
4. Set 5" CIBP at 11,652'. Dump 40' cmt on top, PBTD = 11,612'.
5. TIH w/ 5" pkr on 2 3/8" tbg. Spot 100 gal 10% acetic acid 11,238'-11,100'.
6. Set pkr at 11,087'. ND BOP. NU tree.
7. Perforated the 5" csg w/ 4 spf at 11,192'-11,238' (46 intervals - 184 holes)
8. Swab tested - dry.
9. Treated perms 11,192'-11,238' w/ 9000 gal 15% NEFE w/ 40,000 SCF N₂
10. Flowed and swab tested - uncommercial.

CONT'D ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard L. Smith Title Area Superintendent Date 10-28-88

Witness A. Gernandt 392-4031
Orig. Signed by Paul Kautz
Geologist

TA 0.1b.ii. 5-1-89

11. ND tree, NU BOP.
12. Pulled 5" pkr and 2³/₈" tbg.
13. Set 5" CIBP at 11,100. Dumped 40' cement on top. PBTD = 11,060'.
14. Set 7" CIBP at 10,750'. Dumped 40' cement on top. PBTD = 10,710'.
15. TIEH w/ 7" pkr on 2⁷/₈" tbg.
16. Spnt 250 gal acetic acid 10,226 - 10,263'.
17. Set pkr at 10,070'.
18. ND BOP, NU tree.
19. Perforate 7" csg in the upper Penn 2spf at 10,226'-40, 10,246-63' (30 ft - 60 holes).
20. Acidize 10,226-63' w/ 4000 gal 15% NEFE and 110,000 SCF N₂.
21. Swab tested - uncommercial.
22. Additionally perforated upper Penn at 10,192-98, 10,200-18', 2spf, 52 holes.
23. Acidized 10,192 - 10,263 w/ 4000 gal 15% NEFE
24. Swab tested - all water.
25. Pulled 7" pkr and tbg.
26. Set 7" CIBP at 10,150', dump 35' cement on top. PBTD = 10,115'.
27. Released PU. Well shut-in 12-24-87.

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HCHL SERVICE