

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF SPOKE SLOTS	
DRILLING	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease	
STATE ☒	FEED ☐
3. State Oil & Gas Lease No.	
B-1306	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

2. Type of Well

DRILL ☐DEEPEN ☐PLUG BACK ☒

3. Name of Operator

Texaco Producing Inc.

4. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

5. Location of Well

UNIT LETTER P LOCATED 860 FEET FROM THE South LINE

660 FEET FROM THE East LINE OF SEC. 1 TWP. 18-S REG. 34-F

7. Unit Agreement Name

8. Farm or Lease Name

N.M. "R" State NCT-3 T

9. Well No.

24

10. Field and Pool, or Wildcat
Wildcat

12. County

Lea

19. Proposed Depth

11,610' PRTD

19A. Formation

Lower Mississippian

20. Rotary or C.T.

Pulling Unit

11. Elevations (Show whether DT, KT, etc.)

3985 GR

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

22. Approx. Date Work will start

November 19, 1987

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
48"	40"	150#	40'	Redimix	Surface
30"	26"	136#	407'	1000	Circulated
24"	20"	169#	1565'	2150	Circulated
17-1/2" & 12-1/4"	9-5/8"	40#	5000'	3700	Circulated
8-3/4"	7"	26# & 29#	11,100'	2050	Circulated
6-1/8"	5"	18#	10,779'-11,676'	175	

1. MIRU. ND Tree. NU BOP.
2. Pull packers out of hole.
3. Set 100' cement plug w/dump bailer from 11,912' to 11,812'.
4. Set 5" CIBP @ 11,650' by wireline.
5. Dump 40' cement on top by dump bailer. (NEW PRTD 11,610').
6. Run packer and tubing in hole. Spot 100 gallons 10% acetic acid from 11,238' to 11,100'.
7. Set packer @ + 11,100'.
8. Land tubing. ND BOP. NU Tree and test.
9. Pressure test CIBP to 1500 psi through tubing. Pressure 2-7/8" X 7" annulus to 1500 PSI to test packer.
10. Swab tubing to 6000'.
11. Perf w/2 JSPF from 11,192' - 11,238'.
12. Swab test and evaluate.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and L. J. Seeman / Sdk Title District Petroleum Engineer Date 11/18/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Workover