

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 8750130-025-29925
Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE ☒ FEDERAL ☐3. State Oil & Gas Lease No.
B-1306

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

4. Type of Work

5. Type of Well

DRILL ☒DEEPEN ☐PLUG BACK ☐OIL WELL ☒ or GAS WELL ☒ OTHERSINGLE ZONE ☒MULTIPLE ZONE ☐

Name of Operator

Texaco Producing Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER P LOCATED 860 FEET FROM THE South LINE

660 FEET FROM THE East LINE OF SEC. 1 TWP. 18-S REG. 34-E NMPW

7. Unit Agreement Name

8. Firm or Lease Name

N.M. "R" State NCT-3

9. Well No.

24-18

10. Field and Pool, or Wildcat

*See Attachment

12. County

Lea

11. Elevations (Show whether DF, RT, etc.)

3985' GR

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

13,900'

19A. Formation

**See Attachment Rotary

20. Rotary or C.T.

22. Approx. Date Work will start

May 25, 1987

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
48"	40"	150#	40'	Redi-Mix	Surface
30"	26"	136#	400'	1000	Circulate
24"	20"	133#	1550'	1950	Circulate
17-1/2"	13-3/8"	68#	2800'	2050	Circulate
12-1/4"	9-5/8"	40# & 36#	5000'	1750	Circulate
8-3/4"	7"	26# & 29#	12,500'	1850	Circulate
6-1/8"	5"	18#	12,200-13,900'	250	Top of Liner

CEMENTING PROGRAM

SURFACE CASING: 1000 sacks "H" 2% CaCl, 1/4# Flocele (15.6 ppg, 1.18 cu.ft./sx).

1ST INTERMEDIATE CASING: 1950 sx 50/50 Poz "H", 2% CaCl, 1/4# Flocele (14.2 ppg, 1.26 cu. ft./sx.).

2ND INTERMEDIATE CASING: 1st stage: 700 sacks 50/50 Poz "H", 15% Salt, 1/4# Flocele (14.2 ppg, 1.28 cu. ft./sx.) followed by 250 sxs "H", 2% CaCl (15.6 ppg, 1.18 cu. ft./sx.).
2nd stage: 1100 sx Class "H" light weight, 2% CaCl, (13.1 ppg, 1.69 cu. ft./sx.). DV tool @ 1560', ECP @ 1563'.

ALL OTHER WELLS IN THIS 1/4, 1/4 SECTION ARE OPERATED BY TEXACO.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman

Title Dist. Petr. Engr.

Date 5/20/87

(This space for State Use)

Orig. Signed by

Paul Kautz

Geologist

APPROVED BY

TITLE

DATE

MAY 21 1987

CONDITIONS OF APPROVAL, IF ANY:

No production from McKee Gas will be authorized until unorthodox location is approved.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.