NE	RGY AND MINERALS DEPARTMENT	P. O. 1	VATION DIVISI N BOX 2088 EW MEXICO 87501	Form C-104 Revised 10-1-78
TRANSPORTEN OIL REQUEST FOR ALLOWABLE TRANSPORTEN AND OFTRATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Image: Product of the second				
ł	P.O. BOX 576, HOUSTON, Reason(s) for filing (Check proper bo	TEXAS 77001 (WCK 4435)) Other (Please explain)	
	New Well X	Change in Transporter of: Oil Dry	c•• []	· · ·
1	Change in Ownership	Casinghead Gas Conc	densale	
I. DESCRIPTION OF WELL AND LEASE				
Γ	N. HOBBS (G/SA) UNIT SE	Well No. Pool Name, Including		Lease No.
f	Location (SURFACE LOCATIO	N/BOTTOMHOLE LOCATION)		eral or Fee FEE
	Unit Letter B/O : 202/	1057 Feet From The NORTH/SOUTH	ine and 1764/1666 Feet Fro	m TheEAST
L	Line of Section 33/28 T.	mship 185 Range	38Е , ммрм,	LEA County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Neme of Authorized Transporter of Cit X or Condensate Authorized Transporter of Cit X or Condensate				
	SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAND	roved copy of this form is to be sent) . TFXAS 79701
	Same of Authorized Transporter of Ca PHILLIPS 66 NATURAL GAS	COMPANY GPM Gas Corpora	Address (Give address to which app	round copy of this form is to be sent)
1	I well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rgc. 33 K 185 38E	TOUL TENDROUR, UDESSA,	* TEXAS 79762 /hea 7-23-87
If this production is commingled with that from any other lease or pool, give commingling order number:				
Γ	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Dtil. Res'
Ē	ne spudded 7-01-87	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ē	evalions (DF. RKB, RT. GR. etc.)	7-11-87 Name of Producing Formation	4570' MD; 4320' TVD	4530' Tubing Depth
₽	3641.1' GR	SAN ANDRES	4335'	4284 ' Depth Casing Shoe
+	4335' - 4468'		D CEMENTING RECORD	4569'
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
+		14" CONDUCTOR 12-1/4" (36#)	<u>40'</u> 1655'	675
F	8-3/4"	7" (23#)	4569'	1050
	EST DATA AND REQUEST FO		fier recovery of social volume of load oi.	i and must be equal to or exceed top allon
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	7-23-87	7-28-87 Tubing Pressure	PUMP - SUBMERSI	BLE Choke Size
	24 HRS	75	75	
	tual Prod. During Test	он-вые. 222	Water-Bbls. 176	Gан - МСГ 39
GAS WELL				
-	tual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	eting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 1 4 1987	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen				
(Signature) SUPERVISOR REG. & PERMITTING			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Tule)			All sections of this form must be filled out completely for allow able on new and recompleted wells,	
AUGUST 11, 1987 (Date)			well name or number, or transport	, III, and VI for changes of owner er, or other such change of condition
			Separate Forma C-104 must be filed for each pool in multiple enmulered wells.	