

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Steve Sell & Hal Rasmussen

Address
P. O. Box 5061, Midland, Texas 79704

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
Correct Pool designation

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maralo State	Well No. 1	Pool Name, Including Formation Eumont-Yates, Seven Rivers, Queen	Kind of Lease State, Federal or Fee State	Lease No. E 7183
Location As per Paul Couch				
Unit Letter M	: 330	Feet From The South	Line and 660	Feet From The West
Line of Section 28	Township 18	Range 37	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

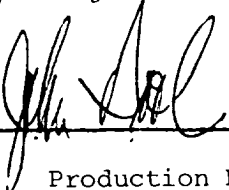
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> (None Yet)	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 28	Twp. 18	Rge. 37	Is gas actually connected? No	When 10/87

If this production is commingled with that from any other lease or pool, give commingling order number: _____ No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Foreman
(Title)
9/29/87
(Date)

OIL CONSERVATION DIVISION

APPROVED 301 1 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back X	Same Res'v.	Diff. Res'v.
Date Spudded 6/12/87	Date Compl. Ready to Prod. 8/20/87		Total Depth 4610'		P.B.T.D. 4100' - CIBP				
Elevations (DF, RKB, RT, GR, etc.) 3713' G.L.	Name of Producing Formation Greensburg		Top Oil/Gas Pay 3910'		Tubing Depth 4050'				
Perforations 3938-3949' - 22 shots						Depth Casing Shoe 4600'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		415		280				
7 7/8"	5 1/2"		4600		250/800				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/3/87	Date of Test 9/8/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 25	Choke Size
Actual Prod. During Test 80	Oil - Bbls. 80	Water - Bbls. 5	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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 SEP 30 1987
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