

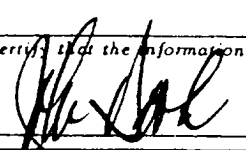
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 7183	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
1b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Maralo State	
2. Name of Operator										9. Well No.	
Steve Sell & Hal Rasmussen										1	
3. Address of Operator										10. Field and Pool, or Wildcat S.A.	
P. O.Box 5061, Midland, Texas 79704										Eunice Monument-Grayburg	
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM										12. County	
THE West LINE OF SEC. <u>28</u> TWP. <u>18</u> RGE. <u>37</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-14-87		7-24-87		8-20-87		3713 G.L.		-			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
4610		4100		-		-		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3938-3949 Grayburg										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GR Neutron, CNL, LDT										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		32.0		415		12 1/4"		280 sks.			
5 1/2"		15.5		4600		7 7/8"		250/800 sks.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3938-3949						DEPTH INTERVAL					
.041"						AMOUNT AND KIND MATERIAL USED					
22 holes						3938-3949					
						1500 gal. 20% MSR 100 Acid					
						Frac 143,000 # 20/20 Sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
9-3-87		Pumping						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-8-87		24		-		→		80		100	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				→		80		100		5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented						Gary Miller					
						Moore, Miller & Associates					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Production Foreman				DATE 9/15/87			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 21 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 985	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1140	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2750	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3120	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3641	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3940	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4145	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3940 _____ to _____ 3990 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
985	1140	155	Salt				
2750	3120	370	Yates				
3120	3641	521	7 Rivers				
3641	3940	299	Queen				
3940	4145	205	Grayburg				
4145	-		San Andres				

RECORDED
JUL 16 1967
DISTRICT OFFICE