Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico y, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Asteala, NM \$8210

## **OIL CONSERVATION DIVISION** P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		25	nta re,	, New I	Me	KICO 8/3U4	4-2088					
•							UTHORIZ					
I. Operator		TO TRA	NSPO	ORT C	HL.	AND NAT	URAL GA		API No.			
■ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Chevron U.S.A., Inc.									025-29944		
Address				<del></del>				130	· 0 25	<del>- × 7 7 ·</del>	77	
P. O. Box 670, H	lobbs,	New Me	xico	882	240							
Reason(s) for Piling (Check proper box)		_	_	_		Other	(Please expla	in)			-	
New Well	<b>~</b>	Change in	Transpo Dry Ga		٦ .							
Change in Operator	Oil Carlandon	4 Cos []			า์	EFI	FECTIVE	DATE -	1-1-90			
il Change of operator give name		(.n.)					Per Bancoline - Grand Co	r.			<del></del>	
and address of previous operator						· · · · · · · · · · · · · · · · · · ·	-	*	<del></del>		<del></del>	
II. DESCRIPTION OF WELL A	AND LE											
Lease Name		Well No.	Pool N	ıme, İnci	hdin	Formation .	. ¢	Kind	of Lease	14	ase No.	
Carrie D. Davis		<u>#</u>	Hob	65 E	46	1 Bline	bry Car	al sue.	Pederal or Fe	<u>ا ا</u>		
Unit Letter N: 890 Feet From The South Line and 2310 Feet From The West Line												
Section 29 Township 185 Range 39 E NMPM, Lea County												
									<del></del>	<del></del>		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil												
Pride Pipeline Company						P. O. Box 2436, Abilene, Texas 79604						
Name of Authorized Transporter of Casinghead Gas Ar Bry Class						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	R	<b>5</b> 2.	ls gas actually		When	7			
If this production is commingled with that f	<u> </u>	Ges										
IV. COMPLETION DATA	rom any our	RET REALISE OF	poor, grv	A COURIN	ingua	all oures primp	er:					
	<del></del>	Oil Well		Ges Well		New Well	Workover	Deepes	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	i	i		i			) 				
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		^	P.B.T.D.	<del>*</del>	<del></del>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas P			<del> </del>			
frame or trooping tolling						,	-,		1 uoing Dep	Tubing Depth.		
Perforations Depth Casing Shoe												
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE												
TIOLE SIZE	E SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
							<del></del>					
							_					
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re Date First New Oil Rua To Tent	Date of Te	otal volume	of load	oil and m						for full 24 hour	75.)	
Det like to king to lank	Days of 16				ľ	rroducing me	thod (Flow, pu	mp, gas lyt,	dc.)			
Length of Test	Tubing Pressure				-1	Casing Pressu	пе		Choke Size	Choke Size		
							•					
Actual Prod. During Test Oil - Bbls.						Water - Bbis.			Gas- MCF	Gas- MCF		
	<u> </u>						<del></del>			·····		
GAS WELL												
Actual Prod. Test - M/CF/D	Langth of Test					Bbla. Condensate/MMCF			Gravity of	Condensate	<del></del>	
Testing Method (pitot, back pr.)	Tribles B	essure (Shu	. = 1		_	Carles Vender	= 785-3 Y=1	<del></del>		· · · · · · · · · · · · · · · · · · ·		
	raoug : i				ľ	Casing Pressu	16 (2001-18)		Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMI	PLIAN	ICE								
I hereby certify that the rules and regulations of the Oil Conservation							DIL CON	ISERV	ATION.	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						1			1/	N 0 8	1000	
as the sea of my Endwards and second						Date	Approve	d	U F	111 1/ 0	IUUŲ	
- Vomanie												
Signature						By ORIGINAL SIGNED BY JERRY SEXTON						
C. L. Morrill Printed Name	NM Ar	ea Pro	d. St	ipt.	-				I SUPERV			
12-22-89	(	505) 39		21		į Title.			····	<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Porm C-104 must be filed for each pool in multiply completed wells.