

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Carrie O. Davis	
c. Name of Operator Chevron U.S.A. Inc.				9. Well No. 4	
Address of Operator P.O. Box 670, Hobbs, NM 88240				10. Field and Pool, or Wildcat East Hobbs	
Location of Well					
NIT LETTER <u>N</u> LOCATED <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>18S</u> RGE. <u>39E</u> NMPM				12. County Lea	
5. Date Spudded 7-2-87	16. Date T.D. Reached 7-19-87	17. Date Compl. (Ready to Prod.) 8-6-87	18. Elevations (DF, RKB, RT, GR, etc.) 3590.8'	19. Elev. Casinghead	
20. Total Depth 6500	21. Plug Back T.D. ---	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools yes	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name East Hobbs 6425-6388 6370-73					25. Was Directional Survey Made no
6. Type Electric and Other Logs Run GR-CCL-CBL					27. Was Well Cored no

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1860	12 1/4"	Ld 400sx Class C	
				TI 800sx Class C	
5 1/2	15.5#	6500	1 1/8"	1st stg Ld 100sx C1 C	2nd stg Ld 800sx " "
				TI 650sx C1 C	TI 50 sx " "

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 6425-6388-6370-73, 42 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			6425-63-70	5000 gal 15% NEFE
			6370-6425	14000 gal 15% NEFE

3. PRODUCTION		Date First Production 8-6-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-13-87	Hours Tested 24	Choke Size 37	Prod'n. For Test Period →	Oil - Bbl. 50	Gas - MCF 37	Water - Bbl. 33	Gas - Oil Ratio 440
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl. 50	Gas - MCF 37	Water - Bbl. 33	Oil Gravity - API (Corr.) 37.6 @ 60°	
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
5. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. E. Moore by M. E. SkinsTITLE Staff Drilling EngineerDATE August 17, 1987

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1825' 1843	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1920' 1718	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2556	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2880' 3023	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3210	T. Devonian	T. Menefee	T. Madison
T. Queen 3746	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4100' 4096	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4430' 4435	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5420' 5862	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 6000' 6266	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet
No. 4, from.....to.....	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1918	2556	435	SALT				
2556	3023	167	TANSTILL				
3023	3210	187	YATES				
3210	3746	536	7 RIVERS				
3746	4096	350	QUEEN				
4096	4435	339	GRAYBURG				
4435	5862	1427	SAN ANDRES				
5862	6266	404	GLORIETA				
6266	TD	234	BLINBERRY				

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AUG 24 1967
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OCD