

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Water
Chevron U. S. A. Inc.

P. O. 670, Hobbs, New Mexico 88240

(units) for filing (Check proper box)

New Well	Change in Transporter of:	Other (Please explain) THIS WELL MUST NOT BE PLACED AFTER 10-6-87 UNLESS AN EXCEPTION TO RULE IS OBTAINED
Recompletion	☐ Oil ☐ Dry Gas	
Change in Ownership	☐ Casinghead Gas ☐ Condensate	

Change of ownership give name of previous owner **THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Well Name CARRIE O DAVIS	Well No. 4	Pool Name, including Formation EAST HOBBS	Kind of Lease State, Federal or Fee FEE	Lease No.
North	Line	Feet From The WEST	Feet From The	
Line of Section 29	Township 18S	Range 39E	N.M.P.M.	County LEA

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TESORO CRUDE OIL	8700 TESORO DR. SAN ANTONIO, TX 78286
of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

E: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
NM AREA Supt.
(Title)
8-18-87
(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 25 1987**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Reservoir	Other Res.
Date Spudded	7-2-87	Date Compl. Ready to Prod.	8-6-87	Total Depth	6500'	F.B.T.D.		
Locations (DF, RKB, RT, CR, etc.)	3590.8'	Name of Producing Formation	EAST HOBBS	Top Oil/Gas Pay		Tubing Depth		
Iterations	6425-6388-6370-73, 42 SHOTS					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 7/8"	8 5/8"	1860	400 SX CL "C"
9 7/8"	5 1/2"	6500	800 SX CL "C"
			145 SACKS LD 100 SX CL "C"
			17 650 SX CL "C"

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	8-6-87	Date of Test	8-13-87	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 HRS	Tubing Pressure		Casing Pressure	
Oil Prod. During Test		Oil - Bbls.	50	Water - Bbls.	33
				Gas - MCF	37

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Casing Size

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