

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29949

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Philmex
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 20
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or WHdcat Vacuum-Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 4118' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 7-01-87:

7-01-87: Td'd 7-7/8" hole at 8:15 PM MST at 4800'.

7-02,03-87: Dresser Atlas ran DLL-MLL-GR/Caliper and LDL-CNL-GR-Caliper. Set 5-1/2" 17# K-55 LT&C casing at 4800' with 1600 sx Class C, 10% DD and 9#/sx salt tailed with 300 sx Class "C" with 5#/sx salt. Did not circulate. Water flow continued.

7-04 thru

7-29-87: Installed BOP, tested casing and BOP to 3000 psi. Ran CBL-GR-CCL. Cmt log showed bad cmt above top of Grayburg. Perf'd 4 SPF at 3950' and pumped 200 sx Class "H" cmt with 2.2#/sx salt into perfs, dumped 8' cmt on retainer at 3850'. Drld out cmt and retainer. Tested squeeze to 1000 psi, held ok.

7-30-87: Perf'd 5-1/2" casing with 4" OD casing gun 4310'-4648'.

7-31 thru Acidized perfs with 8100 gals of 15% NEFE HCL. Swbd back load. Ran pump and rods.
8-16-87: Pmpd until production stabilized.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserve DATE August 28, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1987

RECEIVED
AUG 31 1981
OCD
HOBBS OFFICE