STATE OF NEW MEXI	co			~	0	50 02	5-24449	
E-VERGY AND MINERALS DEPARTMENT UIL CONSERVATION DIVISION					For Rev	Form C-101 Revised 10-1-78		
DISTRIBUTION	SA!	NTA FE, NEW MEXICO 87501			1		Type of Lease	
SANTA FE FILE					•	ATATE X]	
U.S.G.S.					.5, 5	Inte Oll 6	Gas Lease No.	
LAND OFFICE						B-2229		
OPERATOR								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						777777	nent hame	
IA. IYPE DI WORK		~~			/. (intt Agreei	nent hume	
DRILL DEEPEN DEEPEN PLUG BACK						arm or Lea		
	1		SINGLE X	MULTIPLE	(Philme	•••••	
OIL CAS WELL X WELL	OTHER		IONE [A]	ZONE		ell No.	A	
•	Company	•				20		
Phillips Petroleum Company 3. Address of Operator						10. Field and Pool, or Wildcat		
4001 Penbrook Street, Odessa, Texas 79762						Vacuum Grayburg/SA		
4. Location of Well BUNIT LETT		ATED 660	No:	 rth	777		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
UNIT LETT	Loc	A (20	PLET PROM THEINO.	<u>+ L11</u>	- LINE	IIII		
AND 660 FEET FROM	THE West LIN	E OF SEC. 36	TWP. 17-5 AGE.	33 - E	NMPN	IIII	MIIIIII,	
MINIMINI (ANNIN ANNI ANNI ANNI ANNI ANNI ANNI ANN	<u>IIIIIIIIII</u>	MMMMM	IIIII		County	<u>Ullilli</u>	
				IIIII	Le	a		
	<u>IIIIIIIIIII</u>		AIIIIIIIII	IIIII	<u>IIIII</u>	M	<u>IIIIIIIIII</u>	
						IIII		
	THHINNIN		19. Froposed Depth		nottema	· [J. Rotary or C.T.	
	<u> </u>	777777777777777777777777777777777777777	4900 ' ±		urg/San			
1. Elevations (show whether DF			21B. Drilling Contrac		22.		Date Work will start	
4120.5'GR (unpre	pared) [Blank	tet Bond	Will advise	later		Upon	approval	
23.	P	ROPOSED CASING AN	D CEMENT PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SAC	KS OF CE	MENT	EST. TOP	
12-1/4"	8-5/8"	24# к-55	1500'				2" + 2% CaCl ₂ .	
					Circulate to surface 1000 sx Class 'C", 10%			
7-7/8"	5-1/2"	15.5# к ~ 55	4800'			,		
			·		acel D -			
		,					sx Class . Circulate	
					-		, caliper	
			_		lume plu			
	· · ·		·				0.00000.	
Mud additives a	- manning for a	ntrol						
Mud additives as	s required for co	DILLOI.						
		-						
BOP EQUIP: Series	₃ 900, 3000#WP (≲	See attached so	chematic - Fig	7-9 or	7-10).			
							•	
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWDUT PREVENT	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY.	HOPOSAL IS TO DEEPEN (DH PLUE BACK, GIVE DAT	TA ON PRESS	NT PRODUCTI	VE ZONE AI	TO PROPOSED NEW PRODUC	
hereby certify that the mformatic	on above is true and comp	lete to the best of my k	nowledge and bellef.					
Kry M.		· ·	· .	_	•			
ighed THUN	W. J. Mueller	Tule_Engineer	ing Supervisor	Reser	V. Date_	<u> </u>	ne 10, 1987	
Anis space for :					ž			
ORIGINAL SIGNE	D BY JERRY SEXTON				· .		1 - 1007	
PPROVED BY DISTRICT	SUPERVISOR	TITLE			DATE	JUN	1 5 1987	
ONDITIONS OF APPROVAL, IF								
•			D-mait Explu	rac 6 M	onths Fr	om Ap	μιυναι	

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Permit Expires 6 Months From Approva Date Unless Drilling Underway.

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NE (EXICO OIL CONSERVATION COMMISSI) WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102

Supervedes C-128

Ettensive (-...65 All distances must be from the auter boundaries of the Section Ciperator Lease Weil No. PHILLIPS PETROLEUM CO. PHILMEX 20 tinat Letter Section Township Rance County D 36 17 SOUTH 33 EAST LEA Actual Footage Location of Well: 660 NORTH 660 WEST feet from the line ond feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 4120.5 Grayburg/San Andres Vacuum Grayburg/San Andres 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _] No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. С ВI CERTIFICATION I hereby certify that the information con-660 toined/herein is true and complete to the F H W. Mueller Position Engineering Supervisor, Reserv. Company Phillips Petroleum Company Date June 10, 1987 L_{\parallel} Κ I hernby certify that the well location shown on this plat was platted from field of actual surveys made by me or my supervision, and that true and correct to the best of my knowledge and belief. P M Ν Date Surveyed June 4,1987 Registered Professional Engineer Land Surveyor Certificate No JOHN 676

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RONALD

J. EIDSON.

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