

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29950
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILMEX
8. Well No.	21
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>FNL</u> Line and <u>1980</u> Feet From The <u>FEL</u> Line
Section <u>35</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<u>4119' GR 4128' RKB</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter G : 1980 Feet From The FNL Line and 1980 Feet From The FEL Line

Section 35 Township 17-S Range 33-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4119' GR 4128' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT, ACIDIZE & RET. T/PROD. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/19/97 MIRU DDU, COOH W/RODS & PMP, NU BOP, COOH W/TBG, GIH W/CSG SCRAPER T/4600', COOH, SD.
04/22/97 GIH W/TBG & PKR, TST TBG IN HOLE, SET PKR @ 4200', RU SWAB WELL DRY, MIRU HES, ACIDIZE W/3000 GALS 15% NEFE ACID, LD BKSIDE & PRESS T/500 PSI, TST LINES T/5000 PSI, PMPD 1000 GALS ACID, PMPD 300 GALS 10# BRINE CONTAINING 300# ROCK SALT, PMP 1000 GALS ACID, PMP 600 GALS 10# BRINE W/600# ROCK SALT, PMP 1000 GALS ACID, FLUSH W/45 BBLs WTR, SD, MAX PSI 2500 PSI, AVG PSI 1800 PSI, AVG RATE 5 BPM, ISIP VAC, RDMO HES, RU SWAB WELL DRY, SD.
04/23/97 RU SWAB WELL DRY, COOH W/TBG & PKR, GIH W/PROD TBG, ND BOP, GIH W/PMP & RODS, HANG WELL ON, RDMO DDU. WELL TST 25.83 BBL OIL, 158.3 BBL WTR & 49 MCF GAS, FL 4216'
04/26/97 WELL TST: 17.43 BO, 46 BW 48 MCF GAS.
04/27/97 TST: 20.9 BO 43.2 BW 47 MCF GAS, FL 4402' COMPLETE DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 04/29/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 02 1997
CONDITIONS OF APPROVAL, IF ANY:

