

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29950

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmex
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 21
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NEPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, KT, GR, etc.) 4120.9' GR (Unprepared)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-03-87: Spud 12-1/4" hole at 1:30 PM.

7-04- 06-87: TD'd 12-1/4" hole at 10:45 A.M. 7-5-87. Set 8-5/8" 24# K-55 ST&C casing at 1490' with 1000 sx Class "C" cmt with 2% CaCl<sub>2</sub>. Circ 200 sx to surface. Approximate temperature of cmt slurry when mixed 70°, formation temperature 70°. Total WOC 11.25 hrs. Cmt strength at time of casing test exceeded 500 psi. Tested BOP to 1000 psi, held ok.

7-07 thru

7-13-87: Td-d 7-7/8" hole at 4800' at 1:30 AM on 7-11-87. Dresser Atlas ran DLL-MSFL-GR-Cal from TD to 2500', CNL-LDT & GR-Cal from TD to 2500', CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# K-55 casing at 4800' with 800 sx Class 'C' cmt with 5#/sx salt. Circ 175 sx to surface.

Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.M. Shanden W. J. Mueller TITLE Engineering Supervisor, Reserv DATE July 15, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 20 1987