

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29951

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Philmex	
9. Well No. 22	
10. Field and Pool, or Wildcat Maljamar GB/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER E 1980 FEET FROM THE N LINE AND 810 FEET FROM
THE W LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4162' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-87: Spud 12-1/4" hole @ 7:30 A.M.
7-15 thru 7-19-87: Set 8-5/8" 24# K-55 ST&C csg. @ 1498', cmt'd w/1000 sx Class "C", 2% CaCl. Circ. 200 sx. Temperature of cmt. slurry 75°, temperature in zone of interest 65°, cmt. strength @ time of csg. test exceeded 500 psi. WOC 10.25 hrs. before testing BOP's to 1000 psi.
7-20 thru 7-22-87: Drlg.
7-23-87: Td'd 7-7/8" hole 7:45 P.M. MST.
7-24-87: Dresser Atlas ran DLL-MLL-GR & DL-GNL-GR-Caliper. Set 5-1/2" 17# K-55 LT & C csg. @ 4800' w/1500 sx Class "C" w/10% Diacel D + 9#/sx salt followed by 250 sx Class "C" w/5# sx salt. Circ. 200 sx. (Notified June w/NMOCD 1:45 P.M. MST 7-23-87 of csg setting.)
7-24 thru 8-05-87: Waiting on completion unit.
8-06-87: MI RU WSU, installed BOP, tst'd BOP and csg. to 3000#.
8-07-87: Ran GR/Collar locator log from TD to 3500'.

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper for W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 08-19-87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE AUG 21 1987

CONDITIONS OF APPROVAL, IF ANY:

C-103-5

8-07-87: Perf'd csg w/4" OD csg gun 2JSPF from

4248' - 4252'	4'	8 holes	2 SPF
4290' - 4294'	4'	8 holes	2 SPF
4308' - 4310'	2'	4 holes	2 SPF
4370' - 4374'	4'	8 holes	2 SPF
4416' - 4418'	2'	4 holes	2 SPF
4450' - 4456'	6'	12 holes	2 SPF
4484' - 4487'	3'	6 holes	2 SPF
4492' - 4496'	4'	8 holes	2 SPF
4544' - 4562'	18'	36 holes	2 SPF
4566' - 4574'	8'	<u>16 holes</u>	2 SPF
TOTAL	55'	110 holes	

8-08 thru 8-13-87: Acidized perms w/5500 gals 15% NEFe HCl. Swbd. back load, rec. 75 BO.

8-14-87: Frac'd w/64,000 gals of gelled crosslinked 2% KCl water and 120,000# of 20/40 mesh sand.

8-15 thru 8-18-87: Swb'g back load water, rec total of 24 BO.

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AUG 20 1987
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