Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 30-025-29952 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE [ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-2148 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LEAMEX 1. Type of Well: OIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 40 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 MALJAMAR GRAYBURG/SAN ANDRES 4. Well Location 1980' Feet From The **FNL** Unit Letter 660' FFL Line and Feet From The Line Township 17-S Range 33-E **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4176' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: \_ OTHER: CLEAN OUT & ACIDIZE 12. Describe Proposed or Completed Operations (Clearly state all pertinent details. acluding estimated date of starting any proposed work) SEE RULE 1103. RU TATUM WS, UNSEAT SUCKER ROD PMP & POOH W/PUM & RODS, INSTALL BOP & ENVIRONMENTAL 05/20/97 TRAY, REL TBG ANCHOR & POOH W/TBG, GIH W/BIT & 5-1/2" CSG SCRPR ON 2-3/8" TBG T/ 4900', POOH W/BIT & SCRPR ON 2-3/8" TBG, CI, SDON.
RU TBG TSTRS, WIH W/5-1/2" PKR ON 2-3/8" TBG T/4085', TST T/5000 PSI WGIH, SET PKR @ 05/21/97 4085', RD TSTRS, LD TBG/CSG ANNUL, RU T/SWAB, WIH W/SWAB, NO FL, SDON. 05/22/97 TBG PRESS O, RU HES, TREAT PERFS 4196-4570' (174 HOLES) W/5000 GAL FERCK SC 15% HCL ACID, ROCK SALT IN GELL BRINE, FLUSH & OVERFLUSH W/2% KCL WTR (48 BBLS), MAX PSI 1017#, AVG TREATNG PSI 500#, ÁVG INJECTN RATE 4 BPM, ISIP 190#, VAC IN LESS THAN 1 MIN, TOT LD T/REC 119 BBL, RD HES, CLOSE IN F/1 HR AFTER ACID JOB, RU T/SWAB, FL 1ST RUN 3275' F/SURF, REC 8 BBL BEFORE TBG SWAB DRY, CLOSE IN, SDON, LD T/REC: 111 BBLS. (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulation Analyst DATE 05/28/97 TYPE OR PRINT NAME | arry M. Sanders TELEPHONE NO. (915) 368-1488 (This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUFILT VISION HIN 11 1397 APPROVED BY TITLE DATE

LEAMEX #40	CONTINUED
05/23/97	TBG PRESS 200# BLEED PRESS T/TST TK, RU T/SWAB, NO FL, REL PKR, POOH W/5-1/2" PKR ON 2-3/8" TBG, WIH W/TBG ANCHOR ON PROD TBG, SET SEATING NIPPLE @ 4581' TBG ANCHOR @ 4071' & END TBG @ 4583', REMOVE ENVIRO TRAY & BOP, INSTALL WH, RUN SUCKER ROO PMP & RODS, HANG ON, PLACE ON TEST TNK.
05/24/97	PMPD 24 HRS, REC 0 BO 39 BLW, LD T/REC 72 BBLS.
05/25/97	PMPD 24 HRS, REC 4 BO & 36 BLW, LD T/REC 36 BBLS.
05/26/97	PMPD 24 HRS, REC 3 BO & 30 BLW, GAS LOCKED THIS AM, LD T/REC 6 BBLS.
05/27/97	PMPD 24 HRS, REC 16 BO & 14 BW, LD REC.
05/28/97	PMPD 24 HRS, REC 11 BO & 17 BW, COMPLETED - WELL DROPPED F/REPORT

