

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29952
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well No. 40
9. Pool name or Wildcat Maljamar Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4176' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Clean, Acidize and Perforate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI AND RU DDU: COOH WITH RODS. INSTALL BOP AND COOH WITH TUBING. CLEAN-OUT WELL TO BELOW 4600'.  
GIH WITH 5-1/2" RTIS-TYPE PACKER ON 2-7/8" WORKSTRING TO 4580'. MIX 20 bbls 2% KCl WATER WITH 1 DRUM TECHINI-WET 425. SPOT 9 bbls MIXTURE. PU AND SET PACKER AT +4100'; PUMP REMAINDER OF TREATMENT.  
ACIDIZE GRAYBURG AND SAN ANDRES PERFORATIONS (4196'-4570,87' TOTAL-174 SHOTS) WITH 5000 GALLONS 15% NEFE HCl CONTAINING CLAY STABILIZER. RD CHARGER AND SWAB.  
MIX 1 DRUM TECHNI-HIB 756 WITH 10 BBLS KCl WATER AND OVERFLUSH IN FORMATION WITH 200 BBLS KCl WATER. MIX 5 GALS TECHNI-CLEAN 420 IN FIRST HALF OF KCl WATER.  
COOH WITH PACKER AND WORKSTRING. RE-RUN SAME PRODUCTION STRING AND PLACE WELL ON PRODUCTION & DROP WELL FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPERVISOR REG/PRORATION DATE 12-01-91

TYPE OR PRINT NAME L.M. SANDERS

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: