

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U S G S	
LAND OFFICE	
OPERATOR	

API No. 30-025-29952

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 40
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4170.3' GR Unprep

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-87: Spud 12-1/4" hole @ 7:30 a.m.

7-28 thru

8-04-87: TD'd 12-1/4" hole 7-29-87. Set 8-5/8" 24# K-55 ST&C csg @ 1504' w/ 1000 sx Class "C", 2% CaCl. Circ. 200 sx cmt. Approx. temp. of cmt. slurry 70°, formation temp. 65° in zone of interest. Estimated cmt. strength @ time of csg. test exceeded 500 psi. WOC 9-1/2 hrs. before tst'g BOP to 1000 psi. Drlg.

8-05-87: TD'd 7-7/8" hole @ 3:15 PM. Dresser Atlas ran DLL-MSFL-GR-Cal (TD to 2500'); CNL-LDT-GR-Cal (TD to 2500'); CNL-GR-Cal (2500'-0).

8-06-87: Set 5-1/2" 15.5# K-55, ST&C csg. @ 4800' w/ 1000 sx Class C, 10% DD, 9#/sx salt + 500 sx Class C, 5#/sx salt. Circ. 210 sx. ND BOP cut off csg. TD 4800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 8-07-87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 10 1987

CONDITIONS OF APPROVAL, IF ANY: