SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE		AUTHORIZATION TO TR	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1–1–65		
Mewbourne Oil	Comp	any				
Address P O Box 769	8 Tv	ler, Texas 75711				
Reason(s) for filing (Check ; New Well X Cecompletion Change in Ownership			FT	ain)		
If change of ownership giv and address of previous ov						
				,		
II. DESCRIPTION OF WEL Lease Name FEDERAL "L"		Well No. Poci Nome Including F Ouerecho Plain 3 Bone Springs	srmation S - Upper State	of Lease , Foderal or Fee Federal M-0554244		
Unit Letter "G"	: 198	OFeet From TheNorth_Lir	ne and <u>1650</u> Fe	et From The <u>East</u>		
Line of Section 23			32 East , NMPM,	Lea County		
III DESIGNATION OF TRA	NSPOR	TER OF OIL AND NATURAL GA	15			
Name of Authorized Transpo	rter of Oll	👗 or Condensate 🗌	Address (Give address to whi	ch approved copy of this form is to be sent)		
Phillips Petroleum Company - Trucks Norre of Authorized Transporter of Casinghead Gas () or Dry Gas Address to which approved copy of this form is to be sent, Address to which approved copy of this form is to be sent, Address to which approved copy of this form is to be sent, Address to which approved copy of this form is to be sent, Address to which approved copy of this form is to be sent,						
Phillips 66 Natur	al Gas	Company GPM Gas Corporate	Bartlesville, Okla	ahoma 74004		
If well produces oil or liquid give location of tanks.	s, 	''G'' 23 18S 32E	Yes	8/05/87		
If this production is commi IV. COMPLETION DATA	ngled wit	th that from any other lease or pool,				
Designate Type of C	ompletic	on - (X) Oil Well Gas Well	New Well Workover De	epen Plug Buck Sume Res (, Diri, Nes (,		
Date Spudded 6/19/87		Date Compl. Ready to Prod. 8/05/87	Total Depth 8698 1	Р.В.Т.D. СІВР @ 8585'		
Elevations (DF, RKB, RT, G 3782.7' GR	R, etc.j	Name of Producing Formation 1st Bone Springs	Top Oil/Gas Pay 8446'	Tubing Depth 82661		
Perforations 8446-8526' -	60'			Depth Casing Shoe		
0440 0520	<u>,</u>		CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	0EPTH SET 450'	<u>SACKS CEMENT</u> 416		
$\frac{17-172^{11}}{12-174^{11}}$	·	8-5/8"	4315'	1400		
7-7/8"		5-1/2''	8698'	1000		
V. TEST DATA AND REQ	JEST F	DR ALLOWABLE (Test must be o	fier recovery of total volume of	load oil and must be equal to or exceed top allow		
OIL WELL able for this de Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Preducing Method (Flow, pump, gas lift, etc.)				
8/05/87		8/06/87	F1 Cosing Pressure	Owing Choke Size		
Length of Test 24 hours		Tubing Pressure 255#	Cosing Pressure	22/64"		
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	Gas-MCF 420		
		242	70	420		
GAS WELL Actual Frod. Teet-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Nothed (pitot, back	pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF CON	PLIAN	<u> </u>	OIL CON	SERVATION COMMISSION		
			APPROVED 111	1 7 1987		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ANGINAL SIGNED BY JEPOY SEXTON			
above is true and comple	e to the	Dest of my knowledge and benet.	DISTRICT	I SUPERVISOR		
Nulou hampson			This form is to be filed in compliance with RULE 1104.			
En aincohana O-	(Signe	• //	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Engineering Operations Secretary (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
Augu	August 12, 1987 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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