

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL  
NM-30398

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR  
Meridian Oil Inc.

3. ADDRESS OF OPERATOR  
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FS & EL, Sec. 10, T-18-S, R-33-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3976.9' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Caviness Federal

9. WELL NO.  
5

10. FIELD AND POOL OR WILDCAT  
Mescalero Escarpe (Bone Spr)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 10, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE  
Lea N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. TIH w/bit to tag cmt plug. Tagged TOC @ 1433'. Form LM & SH. WOC & test to 200#. Test stack to 1500#. Drlg cmt & ret. TOC @ 1433'. Ret @ 1475'. Had 42' of cmt below ret. Circ to clean cuttings (cmt).
2. RU to set cmt plug from 1750-1650' (100'). Form LM & SH. TIH to drl cmt plug. Drlg cmt plug 2044-2218'. Fnsh'd TIH. Drlg FC, shoe jt & shoe. Wash to btm. Circ. TOH - SLM. RU Welex. Logged collars (8 5/8" parted 17 jts off) @ 2303'. Fell to 2348'. WOO. LD DC. TIH. LD DP. Circ. Set 54 sx cmt plug 2320-2120' per Armando Lopez of BLM (1st plug). LD DP. RU to set 2nd cmt plug.
3. RD & moving drlg rig. Circ. Set 27 sx cmt plug 1768-1668'. LD DP. Set 27 sx cmt plug 400-300'. LD DP. ND BOP. Clean out WH. Set 10 sx cmt plug @ surf. RD rotary. WO trucks. Dry hole 7-13-87.

Will skid rig to East. New APD will be sent in on the Caviness Federal #5Y as soon as location is known.

ACCEPTED FOR RECORD

JUL 17 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operation Tech III

DATE

7/14/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
JUL 15 11 50 AM '87  
CARLSBAD, NEW MEXICO  
AREA HEADQUARTERS