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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1543	
7. Unit Agreement Name	
8. Farm or Lease Name	
State DW	
9. Well No.	
7	
10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Springs)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Oil & Gas Corp.

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
UNIT LETTER E 1930 FEET FROM THE North LINE AND 835 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4102' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 370' Red Beds. Prep to drill ahead. MIRU a rotary and spudded a 17-1/2" hole at 0700 MDT on 7-29-87 and drilled to a T.D. of 370' in Red Beds. Ran and set 9 jts.(348.20') of 13-3/8" OD 48# casing @ 367' and cemented w/300 sacks of TLW + 2% CaCl & 0.25# celloflake/sack + 200 sacks of Class C + 2% CaCl cement. PD @ 1330 MDT on 7-29-87. Circulated 150 sacks of cement to the surface. WOC 18 hrs. Tested the 13-3/8" OD casing to 800# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Darryl C. Linneman* TITLE Lead Petroleum Engineer DATE 7-31-87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 3 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 3 1987
OCD
HOBBS OFFICE