

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 330 Feet From The NORTH Line and 990 Feet From The
WEST Line Section 14 Township 18S Range 33E

5. Lease Designation and Serial No.
LC-067229-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
KEOHANE, M. T. FEDERAL
3

9. API Well No.
30 025 29982

10. Field and Pool, Exploratory Area
MESCALERO ESCARPE BONE SPRINGS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

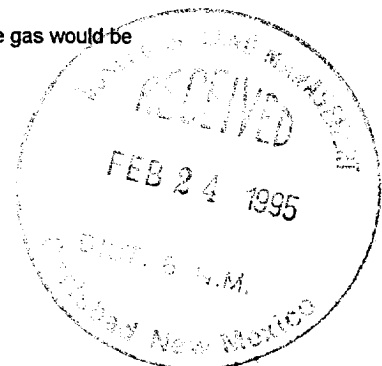
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TO VENT GAS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Exploration & Production Inc. respectfully requests permission to vent the gas produced from the M. T. Keohane Federal #3 from the morning of March 1 through the evening of March 3. Venting the produced (sweet) gas will be necessary as the Conoco/Maljamar gas plant will not be in operation due to it's yearly turnaround. Flaring the produced gas could conceivably start a brush fire due to the grassy surroundings of the flare/vent area. If permission is granted, the gas will be vented into a fiberglass tank which will catch fluids that might emit from the vent line thus minimizing the plausibility of a inadvertant fire. Because of the remote location of the subject well (nearest house is not within 5 miles, approximately 1-1/2 miles from HWY 529), Texaco believes venting the gas would be the most prudent form of action.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 2/22/95
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY Signed by Shannon TITLE PETROLEUM ENGINEER DATE 2/27/95
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.