lubmit 5 Copies Annropriate District Office ICT I Ros 1980, Hapbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

DISTRICT III 1000 Rio Bennes Rd., Aziec, NM 87410

State of New Mexico Minerals and Natural Resources Department Ener

Form C-104 4 1-1-89 Rovie See In

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Well API NO.
30-025-29982-0000
Kind of Lease Lease No.
Speed Foderal or Fee 2C-067229-A

99999 Na 11. T.	Keoh	ane	Federal	Well No.	Pool Nam Mesce	n, Including Form aleyo Escal	nian 1 pe - Bone	Springs Spee Pederator Pee	Longo No. 20-067229-A
			_					990 Feet From The	
	Section	14	Township	18-5	Range	33-F	, NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Nerse of Authorized Transporter of (Derfus new,	n Maryic	or Cont	Lelen		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of C Conoco In	Casinghood Gas	X	or Dry G		Address (Give address to which a P.O. Drawey 120	pproved copy of this form is to be sent) 87. Ponca City, OK 7460			
If well produces oil or liquids, pive location of tanks.		Sec. 14	Twp.	Rgs . 33	is gas actually connected?	When 7 10-7-87			
If this application is commission with that from new other leave or and, give commission order muchan									

IV. COMPLETION DATA

Designate Type of Completion	- (X)	Oli Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing R			rmation Top Oil/Gas Pay				Tubing Depth		
Perforations				-4	18		Depth Casir	ng Shoe	
	Π	UBING, CA	ASING AND	CEMENT	NG RECOR	D			
HOLE SIZE		ING & TUBI			DEPTH SET			SACKS CEM	ENT
				-	<u></u>				
			······						
TEST DATA AND REQUES	TEODA		I E	<u></u>			<u> </u>		

V. TEST D

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bble.	Water - Bbla.	Gaa- MCF					
GAS WELL	<u> </u>							

Actual Prod. Test - MCF/D	Longth of Test	Bbls. Cosdesets/MMCF	Gravity of Condensate		
Festing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and a	FICATE OF COMPLIANCE ogulations of the Oil Conservation and that the information given above my knowledge and belief.	OIL CONSER	IVATION DIVISION JUN 1 6 1989		
Printed Name 6-13-89	x Area Superintendent (505)- 393-4031		GINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUN 1.5 1989

CCD HOBBS OFREE