

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)	
30-025-29988	
5. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-3011	
7. Lease Name or Unit Agreement Name	
New Mexico "Z" State	
8. Well No.	
1	
9. Pool name or Wildcat	
Vacuum Drinkard	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:	
DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
b. Type of Well:	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Texaco Exploration and Production, Inc.	
3. Address of Operator	
P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location	
Unit Letter C : 660 Feet From The North Line and 2200 Feet From The West Line	
Section 2 Township 18-S Range 34-E NMPM Lea County	

10. Proposed Depth	
7900'	
11. Formation	12. Rotary or C.T.
Drinkard	-
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond
4017' GR	-
15. Drilling Contractor	16. Approx. Date Work will start
-	6-3-93

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	133#	413'	900	Circulated
18 1/2"	16"	75#	1581'	1250	400' by T.S.
14 3/4 & 12 1/2"	9 5/8"	40#	5237'	3500	1300' by T.S.
8 3/4"	5 1/2"	17#	12,200'	3150	Circulated

Delete IN from lease name

1. MIRU. RUN GR TO 7900'. SET 5 1/2" CIBP @ 7900', INSTALL BOP.
2. RUN GR-CCL CORRELATION LOG. PERF W/ 2 JSPF @ 7578'-7770'. (110 PERF FT, 220 HLES)
3. SPT 200 GALS 20% NEFE @ 7770', SET PKR @ 7500'.
4. A/ PERFS @ 7578'-7770' W/ 20,000 GALS 20% NEFE, SWAB BACK LOAD.
5. RETURN WELL TO PRODUCTION. TEST & EVALUATE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J Monte Chavez TITLE Engineer's Assistant DATE 6-2-93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN - 2 1993

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

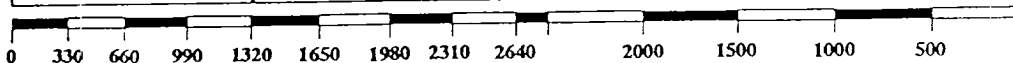
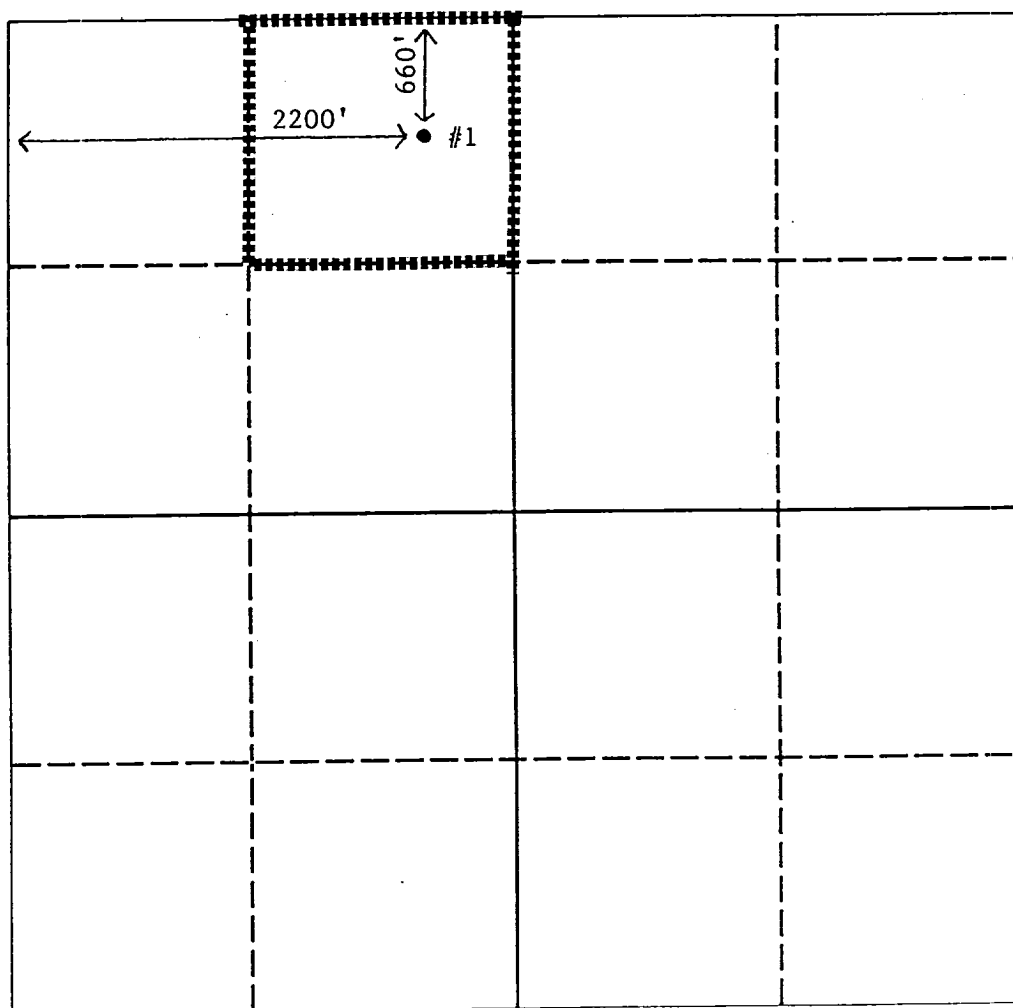
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.			Lease New Mexico "Z" State		Well No. 1
Unit Letter C	Section 2	Township 18-S	Range 34-E	County Lea	
NMPM					

Actual Footage Location of Well:					
660 feet from the North line and		2200 feet from the West line			
Ground level Elev. 4017' GR	Producing Formation Drinkard		Pool Vacuum Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Monte C. Duncan</i>
Printed Name Monte C. Duncan
Position Engineer's Assistant
Company Texaco E & P Inc.
Date 6-2-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.