Submit to Appropriate District Office State Lease 6 copies For Lease 5 copies		State of New Me Minerals and Natural Re	sources Department		Form C-101 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	88240	CONSERVATIO P.O. Box 208	API NO. (assigned by OCD on New Wells) 30-025-29988		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, N				5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas Lease No. B-3011	
APPLICATI	ION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK		
a. Type of Work: DRILL b. Type of Well: OIL GAS	RE-ENTER			7. Lease Name or Unit A	greement Name
Meit X Meit	OTHER	ZONE	ZONE	New Mexico "Z"	State TN
. Name of Operator	ducing Inc			8. Well No.	
Texaco Producing Inc. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240			<u></u>	9. Pool name or Wildcat	Vacuum Atol
P. O. Box	728, Hobbs, Ne	<u>ew Mexico 88240</u>	<u> </u>		cat Penn
<b>Section</b> 2					ea Count
3. Elevations (Show whether	r DF, RT, GR, etc.)	hip 18-S Rau 10. Proposed Depth 11,720' 4. Kind & Status Plug. Bond Blanket	11. F	Formation Atoka, csum, Penn 16 Approx.	12. Rotary or C.T.
3. Elevations (Show whether 4017 '	<b>DF, RT, GR, etc.)</b>	10. Proposed Depth 11,720' 4. Kind & Status Plug. Bond Blanket	(PBTD) Bun 15. Drilling Contractor	Formation Atoka, csum, Penn 16. Approx. March	12. Rotary or C.T. Pulling 1 Date Work will start
3. Elevations (Show whether 4017 ' 7.	<b>DF, RT, GR, etc.)</b>	10. Proposed Depth 11,720' 14. Kind & Status Plug. Bond	11. F (PBTD) Bun 15. Drilling Contractor ND CEMENT PROGR SETTING DEPTH	Formation Atoka, csum, Penn 16. Approx. March	12. Rotary or C.T. Pulling Date Work will start 27, 1989
3. Elevations (Show whether 4017 ' 7. SIZE OF HOLE 24''	<b>DF, RT, GR, etc.)</b> GR <b>PR</b> SIZE OF CASING 20''	10. Proposed Depth 11,720' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 133#	II. F (PBTD) Bun 15. Drilling Contractor ND CEMENT PROGR SETTING DEPTH 413'	Tormation Atoka, rsum, Penn 16 Approx. March RAM SACKS OF CEMENT 900	12. Rotary or C.T. Pulling Date Work will start 27, 1989 EST. TOP Circulated
3. Elevations (Show whether 4017 ' 7. SIZE OF HOLE 24'' 18-1/2''	<b>DF</b> , RT, GR, etc.)   1     GR   PR <b>SIZE OF CASING</b> 20''     16''   1	10. Proposed Depth 11,720' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 133# 75#	II. F   (PBTD)   Bun   15. Drilling Contractor   ND CEMENT PROGR   SETTING DEPTH   413'   1581'	Commeticen Atoka, <u>rsum, Penn</u> 16 Approx. <u>March</u> SACKS OF CEMENT 900 1250	12. Rotary or C.T.   Pulling   Date Work will start   27, 1989   EST. TOP   Circulated   400' by T.S
3. Elevations (Show whether 4017 ' 7. SIZE OF HOLE 24'' 18-1/2'' 14-3/4 & 12 <sup>1</sup> 4''	DF, RT, GR, etc.) GR SIZE OF CASING 20'' 16'' 9-5/8''	10. Proposed Depth 11,720' 14. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 133# 75# 40#	II. F   (PBTD)   15. Drilling Contractor   ND CEMENT PROGR   SETTING DEPTH   413'   1581'   5237'	Commeticion Atoka, Commeticion Atoka, March SACKS OF CEMENT 900 1250 3500	12. Rotary or C.T.Pulling IDate Work will start27, 1989EST. TOPCirculated400' by T.S1300' by T.S
3. Elevations (Show whether 4017 ' 7. SIZE OF HOLE 24'' 18-1/2'' 14-3/4 & 12 <sup>1</sup> 4'' 3-3/4''	DF, RT, GR, etc.) GR SIZE OF CASING 20'' 16'' 9-5/8'' 5-1/2''	10. Proposed Depth 11,720' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 133# 75#	II. F     (PBTD)   Bun     15. Drilling Contractor     ND CEMENT PROGR     SETTING DEPTH     413'     1581'     5237'     12,200'	Tormation Atoka, csum, Penn 16 Approx. March TAM SACKS OF CEMENT 900 1250 3500 3150	12. Rotary or C.T.   Pulling I   Date Work will start   27, 1989   EST. TOP   Circulated   400' by T.S   1300' bv T.S   Circulated
3. Elevations (Show whether 4017' 7. SIZE OF HOLE 24'' 18-1/2'' 14-3/4 & 12 <sup>1</sup> 4'' 3-3/4'' is currently of ta Fe. MIRU. Install circulate w/27	DF, RT, GR, etc.) GR SIZE OF CASING 20" 16" 9-5/8" 5-1/2" completed in the 1 BOP. Rig up % KCL water and	10. Proposed Depth 11,720' 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 133# 75# 40# 17# ne Atoka. Wolfca wireline and run 1 POH.	11. F   (PBTD) Bun   15. Drilling Contractor   ND CEMENT PROGR   SETTING DEPTH   413'   1581'   5237'   12,200'   amp will be a NS   h blanking plug	Commetion Atoka, rsum, Penn 16 Approx. March RAM SACKS OF CEMENT 900 1250 3500 3150 SL and is being	12. Rotary or C.T. Pulling Date Work will start 27, 1989 EST. TOP Circulated 400' by T.S 1300' by T. Circulated applied for
3. Elevations (Show whether 4017' 7. SIZE OF HOLE 24'' 18-1/2'' 14-3/4 & 12 <sup>1</sup> 4'' 3-3/4'' is currently of ta Fe. MIRU. Install circulate w/27 Dump 35' cemen	DF, RT, GR, etc.) GR SIZE OF CASING 20" 16" 9-5/8" 5-1/2" completed in the 1 BOP. Rig up % KCL water and nt on top of pa	10. Proposed Depth 11,720' 14. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 133# 75# 40# 17# ne Atoka. Wolfca wireline and run d POH. acker. (New PBTI	11. F   (PBTD) Bun   15. Drilling Contractor   ND CEMENT PROGR   SETTING DEPTH   413'   5237'   12,200'   amp will be a Name   b lanking plug   0 11,720').	formation Atoka, csum, Penn 16 Approx. March SACKS OF CEMENT 900 1250 3500 3150 SL and is being for Otis pacler	12. Rotary or C.T. Pulling Date Work will start 27, 1989 EST. TOP Circulated 400' by T.S 1300' by T. Circulated applied for C. Release t
3. Elevations (Show whather 4017' 7. SIZE OF HOLE 24" 18-1/2" 14-3/4 & 12 <sup>1</sup> 4" 3-3/4" is currently of ta Fe. MIRU. Install circulate w/27 Dump 35' cemen GIH w/packer a	DF, RT, GR, etc.) GR SIZE OF CASING 20" 16" 9-5/3" 5-1/2" completed in the 1 BOP. Rig up % KCL water and nt on top of para and RBP. Isola	10. Proposed Depth 11,720' 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 133# 75# 40# 17# ne Atoka. Wolfca wireline and run 1 POH.	II. F (PBTD)15. Drilling ContractorND CEMENT PROGRSETTING DEPTH413'1581'5237'12,200'amp will be a NSh blanking plug0 11,720').542-70'. Spot	formation Atoka, rsum, Penn 16 Approx. March RAM SACKS OF CEMENT 900 1250 3500 3150 SL and is being for Otis pacher 10% acetic acid	12. Rotary or C.T. Pulling U Date Work will start 27, 1989 EST. TOP Circulated 400' by T.S 1300' by T.S Circulated applied for c. Release to across inter

I hereby certify that the information prove is true and complete to the best of my knowledge and SKONATURE	d bele. m. <u>p.</u> Dist. Petroleum Engineer	DATE
TYPE OR FRINT NAME L. J. Seeman		TELEPHONE NO. 393-7191
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		MAR 3 0 1999
	TLE	DATE
CONDITIONS OF AFFROVAL, IF ANY:		
and the second	Pormit Expires 6 Months P	From Approval

Date Unices Drilling Underway. ovar

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mai 21.37 Valence 200

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 .

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT 

				Well No.
Texaco Produc	ing Inc.	New Mexico	"Z" State TN	Well No.
Jnit Letter Section	Towaship	Range		<u> </u>
C 2	18-S	34-Е	-	Lea
Actual Footage Location of Well:			NMPM	
660	Nomth	and 2200	feet from the We	est line
Tool note a	Producing Formation	<u>And 2200</u>   Pool		Dedicated Acreage:
1077	Penn	Wildcat Pe	nn	h o
	dedicated to the subject well by color			40 Acres
1. <b>Calle</b> 10 anoigo				
2. If more than one les	ase is dedicated to the well, outline ea	ch and identify the ownership thereof	(both as to working interest as	id royaity).
<b>3 15 ab-- ab-- b--</b>		an also multi because the important of all a		i
3. If more than one lea unitization, force-po	use of different ownership is dedicated poling. etc.?	to the well, have the interest of all o	where been consolidated by co	minlipiuzzuod,
Yes		es" type of consolidation		
If answer is "no" list th	he owners and tract descriptions which	a have actually been consolidated. (I	Jac reverse side of	
this form if neccessary				
	assigned to the well until all interests i i unit, eliminating such interest, has be	· •	uzation, unitization, forced-poo	ing, or otherwise)
				TOR CERTIFICATION
		1		by certify that the information
	6660	3		rein in true and complete to th
22001	Ŭ,↓ı È	1	Dest of my kn	owledge and belief.
K	E		Signature	
				Suman
	E	I	Printed Name	
	E	I		Seeman
	··· ····	·		Seeman
	E	i		Dot n En an
	E	i i	Company	Petr. Engr.
	E	i		Dred Tre
	E	1	Date	Prod. Inc.
	E	1	02-21-	80
	E			09
	E		SURV	EYOR CERTIFICATION
	•••••••••			
				rtify that the well location show
		1		: was plotted from field notes - eys made by me or under n
				and that the same is true at
. 1			,	the best of my knowledge ar
		1	belief.	
		•	Date Survey	ed
		<b></b>	Signature &	Seal of
		1	Professiona	
			Certificate	No.
			<b></b>	
0 330 660 990 1320	0 1650 1980 2310 2640	2000 1500 1000	500 0	

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#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

# **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT . .

		must be from the outer boundaries of the s	
Operator Texaco Pr	oducing Inc.	New Mexico "Z"	State TN 1
	cuon Township		
Unit Letter Se	2 18-S	<b>Range</b> 34-E	County
Actual Footage Location			NMPM Lea
660	NT - and la	ine and 2200	
Ground ievel Elev.	et from the NOTTO Producing Formation	line and 2200	feet from the West line Dedicated Acreage:
4017	Bursum	Undes. Vacuum W	alfarm 80
		biored pencil or hachure marks on the plat below	- Auts
I. Culline un	a a stage dedicated to the hubject well by c	sored pencil of michaire marks on the part belo	₩.
2. If more that	in one lease is dedicated to the well, outline	each and identify the ownership thereof (both	as to working interest and royalty).
			· · · · · · · · · · · · · · · · · · ·
	in one lease of different ownership is dedic: , force-pooling, etc.?	ited to the well, have the interest of all owners	been consolidated by communitization,
_		"yes" type of consolidation	
If answer is "	no" list the owners and tract descriptions w	hich have actually been consolidated. (Use rev	verse side of
this form if a			
	s will be assigned to the well until all interest.	ts have been consolidated (by communitization a been approved by the Division	i, unitization, forced-pooling, or otherwise)
3			OPERATOR CERTIFICATION
3	Q	1	I hereby certify that the information
	999		contained herein in true and complete to the best of my knowledge and belief.
2200		1	Poest of my knowledge and outer.
3			Signature
3	E		J.J. Suman
			Printed Name
			L. J. Seeman
			Position
			Dist. Petr. Engr.
	l E		Company
			Texaco Prod. Inc.
	I F	l	Date
	E E	1	02-21-89
	i E	1	SURVEYOR CERTIFICATION
			SURVETOR CERTIFICATION
			I hereby certify that the well location show
		i	on this plat was plotted from field notes of
		l	actual surveys made by me or under my
			i supernson, and that the same is true and in the same is true and is correct to the best of my knowledge and
		1	belief.
			·
			Date Surveyed
	!	· +	
			Signature & Seal of Projessional Surveyor
			A FOR OWNER ON A FOR YOU
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		ļ	
		1	Certificate No.
0 330 660 99	0 1320 1650 1980 2310 2640	2000 1500 1000 500	0