

WRS COMPLETION REPORTREISSUES SEC 2 TWP 18S RGE 34E
PI# 30-T-0008 01/18/88 30-025-29988-0000 PAGE 1NMEX LEA * 660FNL 2200FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
TEXACO PROD WD WDD
OPERATOR WELL CLASS INIT FIN
1 NEW MEXICO "Z" STATE "TN" COM
WELL NO. LEASE NAME
4036KB 4017GR VACUUM SW
OPER ELEV FIELD/POOL/AREAAPI 30-025-29988-0000
LEASE TYPE NO. PERMIT OR WELL I.D. NO.
07/30/1987 10/17/1987 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
12000 ATOKA BASIN 14 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 12200 PB 12109 FM/TD MSSP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

2 MI SW BUCKEYE, NM

WELL IDENTIFICATION/CHANGESFIELD CHGD FROM WILDCAT
FIELD CHGD FROM UNNAMED
PROJ FM CHGD FROM MORROW**CASING/LINER DATA**CSG 20 @ 413 W/ 900 SACKS
CSG 16 @ 1581 W/ 1250 SACKS
CSG 9 5/8 @ 5237 W/ 3500 SACKS
CSG 5 1/2 @ 12200 W/ 3150 SACKS**INITIAL POTENTIAL**IPP 114BOPD 400 MCFD 6/64CK 24HRS
ATOKA PERF W/ 4/IT 11860-11884 GROSS
PERF 11860-11864 11871-11884
GTY (NR);GOR (NR)RESV- ATOKA
FTP NOT RPTD
FCP PKR
NO TREATMENT RPTD

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SN ANDRS		4448	-412

CONTINUED IC# 300257021287

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Information Corporation**Petroleum Information****DB** a company of
The Dun & Bradstreet CorporationPI-WRS-GET
Form No 187

REISSUES SEC 2 TWP 18S RGE 34E
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TEXACO PROD WD WDD
1 NEW MEXICO "Z" STATE "TN" COM

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	GLORIETA		6145	-2109		
LOG	ABO		8244	-4208		
LOG	PNSLVN U		10269	-6233		
LOG	STRAWN L		11285	-7249		
LOG	MORROW		11756	-7720		

DRILLING MEDIA /TYPE,DEPTH/

3605	10.4	5250	8.4	11881	9.6	PPG
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DRILLING BREAKS

11286-11296 NS
11465-11477
11526-11536
11608-11618
11653-11671
11879-11881

DRILLING PROGRESS DETAILS

TEXACO PROD
BOX 728
HOBBS, NM 88240
505-393-7191
07/27 LOC/1987/
08/05 DRLG (DEPTH NOT RPTD)
08/11 DRLG (DEPTH NOT RPTD)
08/12 DRLG 3605
08/19 DRLG 5250
08/26 DRLG (DEPTH NOT RPTD)
09/02 DRLG (DEPTH NOT RPTD)
09/09 DRLG 11069
09/16 11881 TD, CIRC OUT KICK
09/23 12200 TD, WOCT
10/14 12200 TD, PB 12109, ISTG
10/21 12200 TD, PB 12109, WOCT
12/10 LOCAL CALLS: MISSISSIPPIAN LIME UPPER 12090,
MISSISSIPPIAN LIME LOWER 12152
12/10 12200 TD, PB 12109
COMP 10/17/87, IPF 114 BO, 400 MCFGPD,
6/64 CK, GOR (NR), GTY (NR)

CONTINUED

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TEXACO PROD NEW MEXICO "Z" STATE "TN" COM WD WDD
1

DRILLING PROGRESS DETAILS

12/10 FTP (NR), FCP PKR
01/13 PROD ZONE - ATOKA 11860-11884
NO CORES OR DSTS RPTD
ATOKA DISCOVERY - DEEPER POOL
REISSUED TO CORRECT FIELD, PROJ FM, IP,
DISC STMT
REPLACEMENT FOR CT ISSUED 12/11/87

All distances must be from the outer boundaries of the Section.

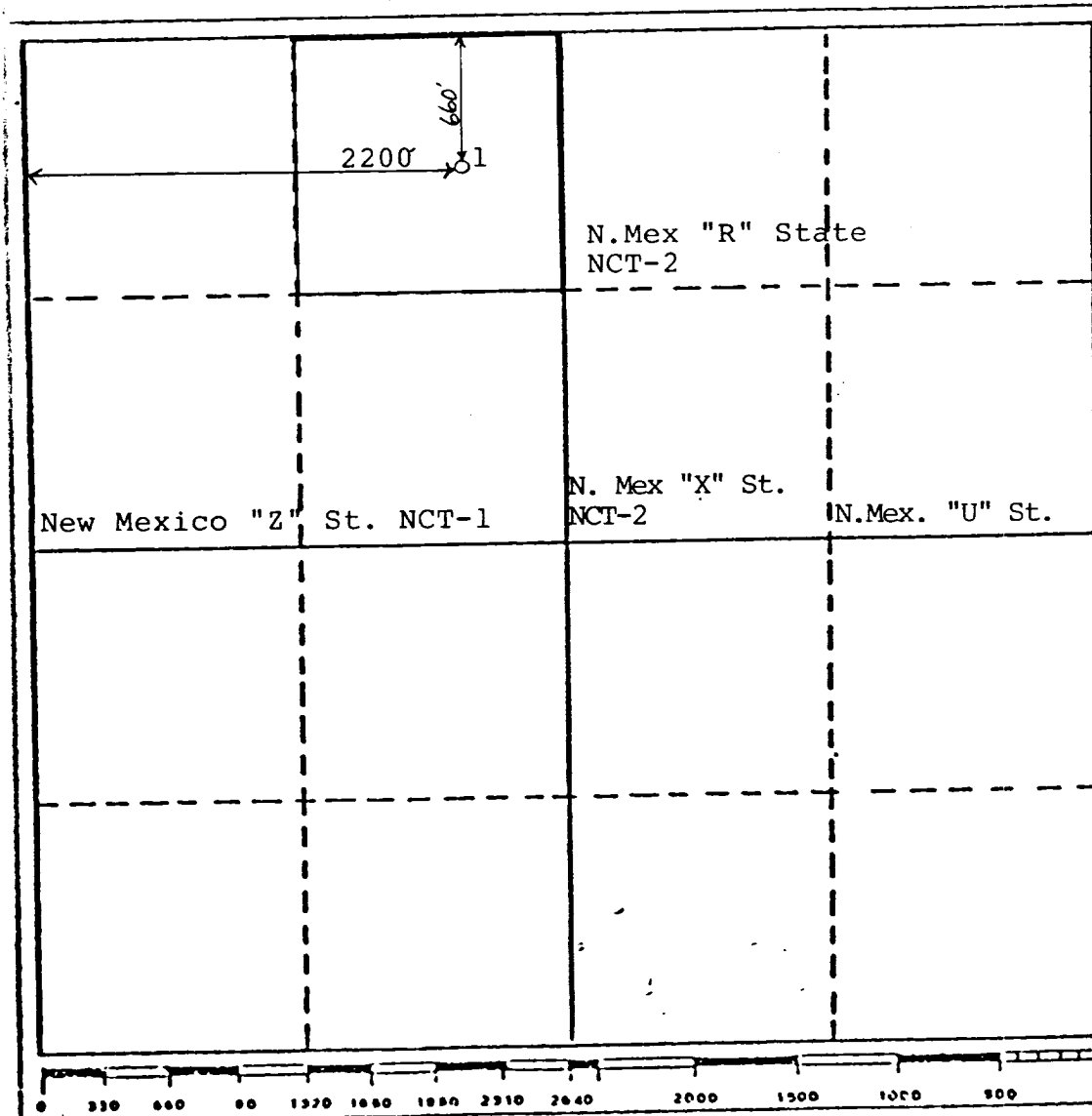
Operator Texaco Producing Inc.		Lease New Mexico "Z" State TN Com		Well No. 1
Well Letter C	Section 2	Township 18-S	Range 34-E	County Lea
Actual Well Location of Well: 660 feet from the North line and 2200 feet from the West line				
Ground Level Elev. 4017'	Producing Formation Undesignated AtoKa		Pool Wildcat	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L. J. Seeman
Name

L. J. Seeman

Position

District Petroleum Engineer

Company

Texaco Producing Inc.

Date

10/28/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

'L CONSERVATION DIVISION'

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

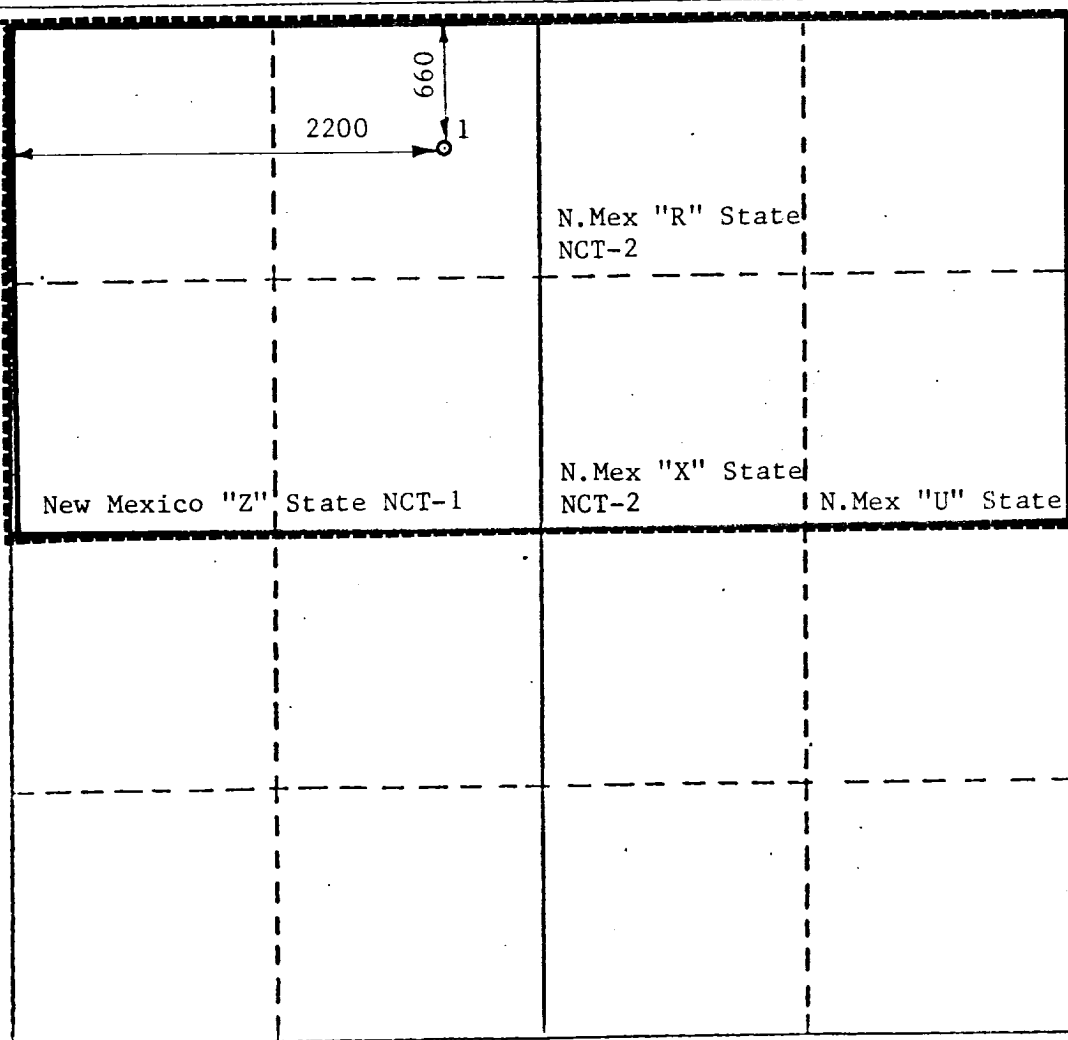
Operator Texaco Producing Inc.			Lease New Mexico "Z" State TN Com			Well No. 1		
Unit Letter C	Section 2	Township 18-S	Range 34-E	County Lea				
Actual Footage Location of Well:								
660 feet from the north line and			2200 feet from the west line					
Ground Level Elev. 4017'	Producing Formation Atoka SS, Morrow		Pool Wildcat			Dedicated Acreage: 323.16 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Producing Inc.

Date
7-21-87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

