

Form 3160-6
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)
N. M. OIL CORP.
P. O. BOX 1980
HOBBS, NEW MEXICO

BLM Roswell District
Modified Form No.
NM050-3160-4

COMPLETION AND SERIAL NO.
NM-30398

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Caviness Federal #57	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		9. WELL NO. # 157	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 610' FEL Unit P		10. FIELD AND POOL, OR WILDCAT Mescalero Escarpe (Bone S)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T18S, R33E	
14. PERMIT NO. 30 205-29389	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-93 - MIRU. TIH to 8804'. Pmp 75 bbls hot wtr down tbg.

5-18-93 - Perforate Bone Spring 8644-8742'. Acdz w/6900 gls Pentol-250, 1725 gls AE aromatic.

5-19-93 - TIH w/pkr on prod. tbg. set @8067'. Swab

5-21-93 - Pmped 330 gls Pro-00138 w/60 bbls -330 gls SCW-0260H-4gls WCW 5827Q-1 gal DMW 2336D-40 bbls 2% KCL-flush w/300 bbls 2% KCL 34 gls WCW 5827Q-15 gls DMW-2336D.

5-22-93 - Rig up pump & turn to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Assistant

DATE

5-25-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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APR 24 1993

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