

Form 3160-5
(July 1989)
(Formerly 9-331)

N. M. OF CONS. COMMISSION
UNIT STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-30398

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

**Sec. 10, T18S, R33E
660' FSL & 610' FEL**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caviness Federal

9. WELL NO.

5Y

10. FIELD AND POOL, OR WILDCAT

Mescalero Escarpe(Bone S)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T18S, R33E

14. PERMIT NO.

30125-28984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU pulling unit. ND pumping tee. POH with rod string and pump. Kill well with 2% KCl water containing 2 gpt of TFA-380B(Surfactant) from Dowell. ND wellhead. NU BOP. Release TAC and POH with production tubing.

2. RIH with a bit and scraper for 5 1/2" 17# casing to cement retainer at 8810'. POH.

3. MIRU wireline unit. NU lubricator. RIH with GR/CCL tools and a 4" casing gun to perforate the following intervals with 2 JSPF at 120 degree phase. Correlate depth with the Gearhart CBL/CCL run from August 20, 1987.

Perf. Interval	No. Holes
8644-8674'	61
8679-8684'	11
8692-8706'	29
8710-8720'	21
8732-8742'	21

for a total of 143 holes. POH. ND lubricator. RDMO wireline unit.

4. RIH with PCT and 2 7/8" tubing to the top of perfs at 8644'. NU BIW stripper head and enough chicksans and steel line necessary for tool movement across the perforated intervals.

5. MIRU stimulation company. NU surface lines and test to 4000 psi. Monitor the 2 7/8" X 5 1/2" annulus. Pump the following volumes of AE aromatic followed by Pentol 250 (15% NEFe HCl acid) across the various perforation intervals.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Assistant

DATE

5-14-94

(This space for Federal or State office use)

APPROVED BY

JOE G. LARA

TITLE

DATE

JUN 15 1994

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side