

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT TO DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Mewbourne Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth Same							
14. PERMIT NO. 30-025-29994				DATE ISSUED			
15. DATE SPUDDED 8/12/87		16. DATE T.D. REACHED 9/04/87		17. DATE COMPL. (Ready to prod.) 10/09/87		18. ELEVATIONS (DF, RKB, RT, GL, ETC.)* KB 3739', DF 3788', GL 3725'	
20. TOTAL DEPTH, MD & TVD 9020'		21. PLUG, BACK T.D., MD & TVD 8858'		22. IF MULTIPLE COMPL. HOW MANY? ACCEPTED FOR RECORD		23. INTERVALS ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8504-8534' - Upper Bone Springs						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, LMGL						27. WAS WELL CORED Yes	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	68#	460'	17-1/2"	485 sxs Class "C"(circ'd)		None	
8-5/8"	24# & 32#	4,248'	12-1/4"	1500 sxs Class "C"(circ'd)		SJS None	
5-1/2"	15.5# & 17#	9,020'	7-7/8"	900 sxs Lite "H" & 325 sxs Class "H"		None	
30. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8293'	8293'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8504-16', 12', 13 holes. 8518-34', 16', 17 holes.				DEPTH INTERVAL (MD) 8504-8534' AMOUNT AND KIND OF MATERIAL USED Acidized w/3000 gals 7 1/2% NE-FE acid & frac'd w/40,000 gals gelled 2% KCL water & 56,000# 20/40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/11/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/14/87	HOURS TESTED 24	CHOKED SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 111	GAS—MCF. 116	WATER—BBL. 68 BLW	GAS-OIL RATIO 1045:1
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BBL. 111	GAS—MCF. 116	WATER—BBL. 68 BLW	OIL GRAVITY-API (CORR.) 41°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY W. H. Cravey	
35. LIST OF ATTACHMENTS Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Raymond Thompson</i>		TITLE Engr. Oprns. Secretary		DATE 10/26/87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CORED INTERVAL						
1st Bone Spring Sand	8479'	8513'	Sandstone, siltstone & shale. No porous zones.	Rustler	1090'	
				Base of Salt	2502'	
				Yates	2672'	
				Seven Rivers	3108'	
				Queen	3898'	
				Penrose	4152'	
				San Andres	4828'	
				Delaware	5632'	
				Bone Spring	7012'	
				1st Bone Spring Sand	8368'	
				2nd Bone Spring Carbonate	8648'	
				TD	9020'	

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