

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Mewbourne Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, Texas 75711
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FWL
14. PERMIT NO.
API #30-025-29994
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3725' GR

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
NM-4609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "E"
9. WELL NO.
13
10. FIELD AND POOL, OR WILDCAT
Querecho Plains - Upper
Bone Springs
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
27-18S-32E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/87 - RU Welex and perforated Upper Bone Springs 8518-34', 16', 17 holes, 8504'-16', 12', 13 holes. PU Guiberson Uni-VI packer and TIH with tubing. Set packer at 8413' with 12,000# compression.
9/26/87 - RU Western and acidized Upper Bone Springs with 3000 gallons 7-1/2% NE-FE acid + 45 ball sealers.
9/29/87 - RU Western and frac'd well down 3-1/2" frac tubing with 40,000 gallons of gelled 2% KCL water carrying 56,000# of 20/40 frac sand.

ACCEPTED FOR RECORD

SJS
AD. NEW MEXICO

CARLSON SOURCE
AREA HEADQUARTERS
OCT 23 11 06 AM '87

RECEIVED

18. I hereby certify that the foregoing is true and correct
SIGNED Raymond Thompson TITLE Engr. Oprns. Sec. DATE 10/20/87
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side