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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Mewbourne Oil Company	
Address P.O. Box 5270, Hobbs, New Mexico 88241	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "E"	Well No. 13	Pool Name, including Formation Querecho Plains - Upper Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-4609
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 27	Township 18S	Range 32E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company - Trucks	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural Gas Company	Box 791, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 18S	Range 32E	Is gas actually connected? Yes	When 10/09/87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 08/12/87	Date Compl. Ready to Prod. 10/09/87	Total Depth 9020'	P.B.T.D. 8980'					
Elevations (DF, RKB, RT, CR, etc.) KB 3739 DF 3738 GL 3725	Name of Producing Formation Upper Bone Springs	Top Oil/Gas Pay 8502'	Tubing Depth 8616'					
Perforations 8518'-34' 8504'-16'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	460'	485 sxs Class "C"					
12-1/4"	8-5/8"	4248'	1500 sxs Class "C"					
7-7/8"	5-1/2"	9020'	900 sxs Lite "H" & 325 sxs Class "H"					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

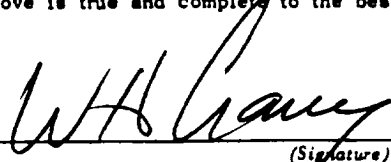
Date First New Oil Run To Tanks 10/10/87	Date of Test 10/11/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 200	Water - Bbls. 35 BLW	Gas - MCF 200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dist. Supt.
October 13, 1987

OIL CONSERVATION COMMISSION

APPROVED 10/11/1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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