HO. OF COPI <b>66</b> RECI	LIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWARLE

Form C-104

Cunertedes Old C-104 and C-116

FILE	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL	1		
TRANSPORTER GAS	1	•	
OPERATOR	1	•	
PRORATION OFFICE	1 .		
Operator	<del></del>		
Mewbourne Oil	Company		
Address			
P.O. Box 5270	, Hobbs, New Mexico	88241	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII X Dry Go	us [	•
Change in Ownership	Casinghead Gas X Conde	<b>=</b>	
	2		
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	I DACE		
Lease Name	Well No. Pool Name, Including F	ormation II Kind of Lea	se Lease No.
Federal "E"	13 Pone Spring	arthish - Upper Kind of Led State, Fede	ral or Fee Federal NM-4609
Location	1.0   Bone Spring	3	ral or Fee Federal NM-4609
<del></del>	n Month	1000	Moot
Unit Letter F ; 1981	O Feet From The North Lir	ne and 1900 Feet From	The WEST
Line of Section 27 Tox	mehin 185 Burge	32ENMPM.	Lea c
Line of Section 27 To	wnship 103 Runge	3ZE , NMPM,	Lea County
POLON APIGN OF THE STATE OF			
ESIGNATION OF TRANSPOR' Vame of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA	Address (Give address to which appr	
rnilijps Petroleum	Company - Trucks singhead Gas & crosy <b>Effective</b>	4001 Penbrook, Od	essa, lexas /9/62
Name of Authorized Transporter of Car	singnera Gas W er DiyMastUIVE	TOOFGOINE pdd og on which appr	oved copy of this form is to be sent)
Phillips 66 Natura	l Gas Company <b>GPM Gas C</b>	ComPorationBox 791, Mid	land, Texas 79702
If well produces oil or liquids,	Unit Sec. Two. Fige.	is gas actually connected? W	her.
give location of tanks.	F 27 18S 32E	Yes :	10/09/87
this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1
OMPLETION DATA	that from any other heads or poor,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff, Restv.
Designate Type of Completion	$on = (X)$ $\chi$	X	i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
08/12/87	10/09/87		8980'
08/12/87 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	9020 Top Otl/Gas Pay	Tubing Depth
	Upper Bone Springs		8616'
Perforations 3725	Topper Done Springs	1 0302	Depth Casing Shoe
8518'-34' 8504'-10	6 '		
5515 - 54 6504 - 10		D CEMENTING RECORD	
	<del></del>	~····	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"			485 sxs Class "C"
, , , , , , , , , , , , , , , , , ,	13-3/8"	460'	1500 3 8 3 6 1 4 3 3 6
12-1/4"	8-5/8"	4248'	1500 sxs Class "C"
12-1/4" 7-7/8"			1500 sxs Class "C"   900 sxs Lite "H" &
	8-5/8"	4248'	1500 sxs Class "C"
7-7/8"	8-5/8" 5-1/2"	4248' 9020'	1500 sxs Class "C"   900 sxs Lite "H" &   325 sxs Class "H"
7-7/8" TEST DATA AND REQUEST FO	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	4248' 9020'  ifter recovery of total volume of load of epth or be for full 24 hours)	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" land must be equal to or exceed top allow-
7-7/8"  TEST DATA AND REQUEST FOOL WELL	8-5/8" 5-1/2" OR ALLOWABLE (Test must be a	4248' 9020'	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" land must be equal to or exceed top allow-
7-7/8"  TEST DATA AND REQUEST FOR MELL Date First New Oil Run To Tanks	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	4248' 9020'  ifter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" land must be equal to or exceed top allow-
7-7/8"  EST DATA AND REQUEST FOR MELL  Date First New Oil Run To Tanks  10/10/87	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	4248' 9020'  ifter recovery of total volume of load of epth or be for full 24 hours)	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" l and must be equal to or exceed top allow-
7-7/8"  TEST DATA AND REQUEST FOR AND REQUEST	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de 10/11/87	4248' 9020'  ifter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" I and must be equal to or exceed top allow-
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87  Length of Test  24 hours	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248' 9020'  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" I and must be equal to or exceed top allow-
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 10/10/87  Length of Test 24 hours	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248' 9020'  Ifter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" l and must be equal to or exceed top allow- lift, etc.)  Choke Size
7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10/10/87  Length of Test 24 hours	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248' 9020'  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
7-7/8"  FEST DATA AND REQUEST FOR THE PROOF OF THE NEW OIL RUN TO TANKS  10/10/87  Length of Test  24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248' 9020'  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
7-7/8"  TEST DATA AND REQUEST FOR THE PROOF OF THE NEW OIL RUN TO TANKS  10/10/87  Longth of Test 24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248 ' 9020 '  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOR THE PROOF OF THE NEW OIL RUN TO TANKS  10/10/87  Longth of Test 24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248' 9020'  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.	1500 sxs Class "C" 900 sxs Lite "H" & 325 sxs Class "H" l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
7-7/8"  FEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  10/10/87  Length of Test  24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la laber for this de laber for t	4248' 9020'  Ifter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"   l and must be equal to or exceed top allow-lift, etc.)   Choke Size   Gas-MCF   200
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87  Length of Test  24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la	4248 ' 9020 '  Infer recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87  Length of Test  24 hours  Actual Prod. During Test	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la laber for this de laber for t	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Producing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 10/10/87  Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 10/11/87  Tubing Pressure  Oil-Bbls. 200  Length of Test Tubing Pressure(Shut-in)	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Producing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"   l and must be equal to or exceed top allow-lift, etc.)   Choke Size   Gas-MCF   200
7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 10/10/87  Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 10/11/87  Tubing Pressure  Oil-Bbls. 200  Length of Test Tubing Pressure(Shut-in)	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOR STILL WELL Date First New Oil Run To Tanks  10/10/87  Length of Test 24 hours  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de labe for this	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Producing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE C	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de la	4248' 9020'  Inter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOR THE PROOF TH	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de labe for this	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOR THE PROOF TH	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de la	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY DISTRICT I SUPE	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87  Length of Test 24 hours  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been completed to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 10/11/87  Tubing Pressure  Oil-Bbls. 200  Length of Test  Tubing Pressure(Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pump ing Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY TITLE	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been completed to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 10/11/87  Tubing Pressure  Oil-Bbls. 200  Length of Test  Tubing Pressure(Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	4248 ' 9020 '  Inter recovery of total volume of load of epth or be for full 24 hours)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY TITLE  This form is to be filed in	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE of Complied whose is true and complete to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la labe for this de la la	4248 ' 9020 '  lifter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  DISTRICT I SUPE This form is to be filed in	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied we bove is true and complete to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la labe for this de la la	4248' 9020'  Siter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY TITLE  This form is to be filed in If this is a request for alla	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied we bove is true and complete to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de la labe for this de la la	4248 ' 9020 '  lifter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY  TITLE  This form is to be filed in useli, this form must be accomptests taken on the well in accomptests taken on the well in accomptests.	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test  24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied with the rules and recommission have been complied without is true and complete to the Compliance of the Compliance of the Compliance of the Complete Compliance of the Complete Compliance of the Complete Complet	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de labe for this	4248' 9020'  Siter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas Pumping Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY TITLE  This form is to be filed in if this is a request for allawell, this form must be accomptested taken on the well in accidental accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accomptested taken on the well in accidents of this form must be accompted to the form must	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test  24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied without is true and complete to the Complete Comp	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de labe for this	### 19020    Siter recovery of total volume of load of epth or be for full 24 hows)  Preducing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  35 BLW  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY ORIGINAL SIGNED BY  TITLE  This form is to be filed in If this is a request for allowell, this form must be accompleted with accompleted with a connew and recompleted with the poly only Sections I	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  10/10/87 Length of Test 24 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied without is true and complete to the	8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 10/11/87  Tubing Pressure  Oil-Bbls. 200  Length of Test Tubing Pressure(Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	### 19020    ### 1	1500 sxs Class "C"   900 sxs Lite "H" & 325 sxs Class "H"

RECEIVES OFFICE