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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1533

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	8. Farm or Lease Name Honeydew "35" State
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Reeves Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3866' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI & RU P&A unit. CIBP @ 9800'. ND WH. NU BOP. Tripped out of hole w/tbg & pkr. RIH w/tbg & CIBP to 8835'.
- Set CIBP @ 8850'. Cap w/35' cmt. POH w/tbg & setting tool. ND BOP & WH. Welded on pull nipple. Removed csg slips. worked csg. Stretch free point @ 7590'. RU WL. RIH w/jet cutter. Cut csg @ 7503'. Csg free. RD WL. RU csg tongs. LD csg.
- POH w/5 1/2" csg. RIH w/tbg to 7550'. Displ hole w/10# mud laden fluid. Spotted 50 sx stub plug @ 7558'. PU hole w/20 stands tbg. WOC.
- RIH w/tbg to 7398'. Tagged cmt plug @ 7398'. POH w/tbg to 5800'. Spotted 35 sx. cmt plug @ 5800'. POH w/tbg to 8 5/8" shoe @ 3775'. Spotted 50 sx plug @ 3775'. Pulled 20 stands. WOC.
- RIH w/tbg. Tag cmt plug @ 3585'. POH to 455'. Spot 35 sx cmt plug @ 455'. POH to surf. Spot 20 sx cmt plug from 30' to surf. Dig out cellar. Cut off WH. Install hole marker. RD P&A equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy P. Hoke

TITLE Operations Tech III

DATE 9/30/88

APPROVED BY R. A. Lallier

TITLE OIL & GAS INSPECTOR

DATE DEC 14 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 3 1990

OCD  
(HOBBS OFFICE)