

DST #1

Open 10 min preflow 1.5#, ISI 1 hr 2.2#, open tool in 5 min 3.75#, 10 min 4#, 30 min 4#, 45 min 5#, 60 min 5.9#. SI for 3 hrs. One hr into SI 5.9# opened line on drlg pipe on 1/2" ck 30 min. Completely died. No gas to surf. End 3 hr pulled pkr loose. TOH. Rec 4300' free gas, 60' free oil, .3 BBl 43.5 gravity @ 86° F. 450" oil cut mud, 15% oil, 85% mud. Sampler 505#. Rec 3' of gas, 100 cc oil. Instrument @ 10,431'. IHP 4983#, IFP 201#, Final 201#, ISIP 2262#. FFP 175#. Built to 296#. FSIP 3798#, FHP 4969#. Temp 146° F. Instrument @ 10,509', IH 5009#, IF 225#, FF 225#, ISI 2287#, FF 201#, built to 326#, FSI 3848#, FHP 4984#.

DST #2 10720-10584 Barnett Shale

15 min preflow, ISI 60 min, FF 60 min, FSI 240 min. Preflow - open tool. Built to 2.32#. Increased to 1.9#, 20 min into ISI. FF 1.9#. Built to 2.19# at end of flw period. IHMP 5188#, IFP 243#, ISIP 611#, FFP 319-345#, FSIP 624#, FHMP 5163#. Rec 626 total fluid. 3.1 BBls slightly gas cut mud w/slight trace of oil. 2500 cc capacity sampler: Rec 1860 cc mud, no oil, no wtr, slight trace oil. 150#. Temp 184° F.

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