

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1533

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	8. Farm or Lease Name Honeydew "35" State
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Reeves (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 3866' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hrs before rigging up.
2. MIRU plugging unit. NDWH. NUBOP. Release pkr @ +8800' & POH w/tbg.
3. MIRU wireline & set CIBP @ 8935'. Cap w/35' C1 "H" cmt (5 sxs).
4. Fill all intervals between cmt plugs w/9.5#/gal (or greater) mud laden fluid.
5. MIRU wireline. RIH w/jet cutters & cut 5 1/2", 15.5# csg @ 7950'. POH w/csg.
6. RIH w/tbg & spot 50 sx C1 "H" @ 7900'. WOC & tag plug.
7. Pull tbg back to 3775' & spot 50 sx C1 "H". (50' above & below shoe). Spot a 35 sx plug @ 455' for surface shoe.
8. POH w/tbg, dump 20 sx C1 "H" into 8 5/8" csg.
9. Cut off all casings 3' below ground level & weld on plate. Install dry hole marker.
10. RDMO all equipment.
11. Restore location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy Kautz</u>	TITLE <u>Operations Tech III</u>	DATE <u>9/12/88</u>
Orig. Signed by <u>Paul Kautz</u> <u>Geologist</u>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 14 88