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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
E-1533	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit & Present Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name	
2. Name of Operator		Honeydew State "35"	
3. Address of Operator		9. Well No.	
21 Desta Drive, Midland, Texas 79705		1	
4. Location of Well		10. Field and Pool, or Current	
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE		South Vacuum (Strawn)	
AND 330 FEET FROM THE East LINE OF SEC. 35 TWP. 18S RGE. 35E N.M.P.M.		17. County	
		Lea	
		16. Proposed Depth	18A. Formation
		10,800'	Strawn
		18B. Drilling Contractor	19. Rotary or C.R.
			Rotary
21. Elevations (show whether DE, RL, etc.)		22. Approx. Date Work will start	
3866' GR		8-15-87	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	475 sx.	Circulate
12 1/4"	8 5/8"	24 & 32#	3800'	1400 sx.	Circulate
7 7/8"	5 1/2"	15.5 & 17#	10,800'	625 sx.	TOC @ 8000'

Drill 17 1/2" hole to 450'. Set 13 3/8" csg @ 450'. Cmt w/475 sx. Circ to surf. Drill 12 1/4" hole to 3800'. Set 8 5/8" csg @ 3800'. Cmt w/1400 sx. Circ to surf. Drill to TD. Set 5 1/2" csg @ 10,800'. Cmt w/sufficient volume to cover all prospective zones. Estimated top of cement @ + 8000'. Perf & stimulate Strawn for production.

MUD PROGRAM: 0-450' spud mud; 450-2000 fresh water; 2000-3800 salt water; 3800-8500 cut brine; 8500-TD cut brine w/Drispac-starch. MW 8.8-9.0, VIS 32-34, 10-15 cc. BHP at TD anticipated to be + 4500 psi. No abnormal pressures expected.

BOP PROGRAM: BOP to be tested after each new installation. Tested by an independent tester upon 8 5/8" nipple up.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cathy Hobbs Title Operations Tech III Date 8/5/87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

AUG 11 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.