

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
V-1358

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name French 36 State
3. Address of Operator P.O. Box 1933, Roswell, New Mexico 88202	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u> <u>Querecho & Elgin</u> <u>Lower G.S.</u>
11. Elevation (Show whether DF, RT, CR, etc.) 3729.0 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Completion history</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

11/5/87 Run production logs, Perforate 10,008-14 (2 spf), Acidize w/200 gals, Swab test
11/10/87 Perforate 9967-78 (2 spf), Swab test
11/13/87 Perforate 9930-40 (2 spf), Acidize w/200 gals, Swab test
11/17/87 Set CIBP @ 9925, Dump 25 ft of cement, Perforate 9078-9132 (2 spf), Acidize w/250 gals, Swab test
11/21/87 Set cement retainer @ 9030, Squeeze perfs @ 9078-9132 w/100 sks Class "H"
11/22/87 Perforate 8912-16 (2 spf), Acidize w/3200 gals, Swab test
11/30/87 Set cement retainer @ 8875, Squeeze perfs @ 8912-16 w/100 sks Class "H"
12/1/87 Drill out squeezes & test, Both held 1500#/30 min, Drill out to 10157'
12/4/87 Run production equipment & test well for 1 month w/no shows
1/9/88 Set CIBP @ 9900', Perf 1 JS @ 9582, 93, 98, 9605, 08, & 10
1/10/88 Acidize w/250 gals spot acid & 1500 gals 7 1/2% SRA
1/15/88 Frac perfs 9582-9610' w/40,000 gals WF 60, 77,000# 20/40 ottawa & 20,000# 16/30 resin coated sand
1/20/88 Set pkr @ 9034 & put on production w/down hole jet pump, Turn over to pumper

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Manager/Engineer DATE Jan. 27, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 28 1988
OCD
HOBBS OFFICE