

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30067
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 23
9. Pool name or Wildcat Maljamar Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter P : 460 Feet From The South Line and 660 Feet From The East Line Section 26 Township 17-S Range 33-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4124' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Tested Queen Zone & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-17-93 - MIRU DDU. COOH w/rods and pump. Install BOP. COOH w/prod.tbhg. GIH w/bit and csg. scraper on tbhg. Tag at 4718'. GIH w/5-1/2" RBP and pkr. Set RBP at 4175'. Set pkr. and test RBP to 1000#. Release pkr. and circ 2 sks. sand on top of RBP. Pull pkr. to 3820' and spot 500 gals. of 10% MSA acid across Queen interval to be perforated. GIH w/4" csg. gun loaded w/22.7 gr. chgs. Perf Queen 3798-3810' and 3816'-3818' w/2 SPF. COOH. GIH w/tbhg. and pkr. Set pkr. @3175'. Start Swabbing well.
- 6-22-93 - Swab. COOH w/pkr. GIH w/tbhg.
- 6-23-93 - RU to cmt. sqz. perms 3798'-3818'. Pump 25 sks. Class C cmt. Pull tbhg. to 3100'. Reverse circ. and clean up tbhg. Pressure up on csg. to 500#. WOC.
- 6-24-93 - GIH w/tbhg. and tag TOC. Tag @3647'. COOH w/tbhg. GIH w/6 collars, bit and tbhg. Start drilling out cmt. Drill to 3760'. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 08-03-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1993

PhilMex No. 23
Maljamar Gb/SA
Lease No. B-2229
API No. 30-025-30067
Lea County, NM

- 6-25-93 - Continue drilling cmt. Drill to 3910'. Test csg. to 500#. Held O.K. Circ. sand off top of RBP.
- 6-26-93 - COOH w/RBP. GIH w/pkr. on 2-7/8" tbg. and set at 4200'.
- 6-29-93 - RU to acidize. Pmp. 1900 gals. 15% NeFe HCL acid.
- 6-30-93 - COOH w/tbg. and pkr. GIH w/148 jts. 2-7/8" tbg. and anchor. Set anchor at 4162'. Tubing set at 4665'. Run pump and rods. Place well on production. Pumping from perfs. 4214'-4637'.
- 7-28-93- Test: 7.34 BOPD; 6 BWPD; and 1.24 Mcf Gas.

08-03-93
AF:ehg

RegPro:AFran:Phlmx23.103

RECEIVED

AUG 11 1993

NOBBS
OFFICE