

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30067
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 23
9. Pool name or Wildcat Vacuum Gb/SA <i>Maljamar</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>460</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4124' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Sqz. Queen Perfs & return to Prod.</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Current Status: Queen Perf: 3798-3810' and 3816-3818' in 500 gals of 10% MSA. Acid was displaced into the perfs. Swabbed back load and have swabbed all water w/no indication of oil or gas. Currently COOH w/WS & pkr. RBP @4175' w/2 sx sand dumped on top.

1. RIH w/2-7/8" prod. tbg. open ended to +/- 3900'.
2. MIRU. Mix 50 sks. Class C cmt. containing 2% CaCl2. spot cmt. across perfs.
3. Pull tbg. to +/- 3300' (approx. TOC=3394'). COOH w/tbg.
4. Pressure up on cmt. to 500#.
5. MIRU pump and swivel. RIH w/4-3/4" bit, collars and 2-7/8" tbg. Drill out & test perfs. to 500# psi.
6. Wash sand off RBP. COOH w/tbg. and drill assembly. Retrieve RBP.
7. Return well to production from Grayburg/San Andres as previously.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 06-22-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY TITLE DATE JUN 29 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1993

W. HOBBS
J. RICE